#### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/19/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230976, 230974, 230977
Gas Gathering System:	Lease Name: Gemaehlich
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Located in Section 18, Township 2
Enhanced Recovery Project Permit No.:	South, Range 41 West Entire Seco WICHTA
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells **	Production Zone(s): Niobrara
Field Name: Cherry Creek	DECEIVED
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
	—————————————————————————————————————
Type of Pit: Emergency Burn Settling	Haul-Off Workover U Drilling
Past Operator's License No. 33325	Contact Person:
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800
1775 Sherman ST, STE 3000 Denver, CO 80202	Date: 4118(13
	2 1 8 0 500 600
Title: Regulatory Supervisor	Signature: ) and ) received, EVF & Coo
	Contact Person: Matthew Wurtzbacher
New Operator's License No. 34110 J	
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:
	Date: 4 (8 (13
Title: President and COO	Signature:, Chief
	executive Officer F Treasurer
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Data:
Date: Authorized Signature / /	Date:
	PRODUCTION 7.11.13 UIC 7-11-13
1	tor District



#### Side Two

### Must Be Filed For All Wells



KDOR Lease No.: <u>230976</u>, <u>230974</u>, <u>230977</u>, <u>230508</u>, <u>230975</u>

* Lease Name:	Gemaehlich		* Location:S	Sec 18 T 2S R 41W	
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet from F		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-18	15023207130000	Circle 1905 FSL FSL/FNL	Circle 1740 FEL FEL/FWL	Gas	Producing
34-18	15023207140000	990 FSL FSL/FNL	2285 FEL FEL/FWL	Gas	Producing
42-18	15023207160000	1920 FNL FSL/FNL	650 FEL FEL/FWL	Gas	Producing
43-18	15023207170000	1430 FSL FSL/FNL	1055 FEL FEL/FWL	Gas	Producing
44-18	15023207150000	960 FSL FSL/FNL	395 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
· .		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1/10/12
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: $6/19/13$
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Gemaehlich
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: Located in entire Section 18, Township 2
feet from L E / W Line	South, Range 41 West
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells**	Production Zone(s): Niobrara
Field Name: Cherry Creek	Injection Zone(s):
** Side Two Must Be Completed.	, , , , , , , , , , , , , , , , , , , ,
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
20005	Contact Person:
	Phone: 303-860-5800
Past Operator's Name & Address: PDC Energy	
1775 Sherman ST, STE 3000 Denver,CO 80202	Date:
Title: Regulatory Supervisor	Signature:
New Operator's License No. 34110	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	
	Oil / Gas Purchaser:
	Date:
Title: President and COO	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC
Mail to: Past Operator New Operat	orDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease			* Location: E	Entire Sec 18 T 2S R 41	W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-18	15023207130000	Circle 1905 FSL FSL/FNL	Circle 1740 FEL FEL/FWL	Gas	Producing
34-18	15023207140000	990 FSL FSL/FNL	2285 FEL FEL/FWL	Gas	Producing
42-18	15023207160000		650 FEL FEL/FWL	Gas	Producing
43-18	15023207170000	1430 FSL FSL/FNL	1055 FEL FEL/FWL	Gas	Producing
44-18	15023207150000	960 FSL FSL/FNL	395 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34110  Name: Caerus Washco LLC	Well Location:		
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne		
Address 2:	Lease Name: Gemaehlich Well #:		
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description in the legal below.		
Contact Person: Matthew Wurtzbacher  Phone: ( 303 ) 565-4600 Fax: ( 303 ) 565-4606	the lease below: Located in the entire Sec 18 T 2S R 41W		
Phone: ( 303 ) 505-4600 Fax: ( 303 ) 505-4606	Located in the chare occ 10 1 20 17 41VV		
Email Address:			
Surface Owner Information:  Name: Dorothy Gemaehlich Trust	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: PO Box 308	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: St. Francis State: KS Zip: 67756 +			
the KCC with a plat showing the predicted locations of lease roads, tank	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling	wner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title:		

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
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Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
34110	Mall I		
OPERATOR: License # 34110  Caerus Washco LLC	Well Location:  F/7 See 18 Tim 2 S. B. 41 Seet West		
Name: Caerus Washco LLC Address 1: 600 17th St. Suite 1600 N	County: Cheyenne Twp. 2 s. R. 41 East West		
Address 2:	Lease Name: Gemaehlich Well #:		
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Matthew Wurtzbacher	the lease below:		
Contact Person: Matthew Wurtzbacher  Phone: ( 303 ) 565-4600 Fax: ( 303 ) 565-4606	Sec 18 T 2S R 41W  Entire Section		
Email Address:	CH (I G SC C) (I)		
Surface Owner Information: Name: Dorothy Gemaehlich Trust	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: PO Box 308	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: St. Francis State: KS Zip: 67756 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Acountry owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	iee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date: 6/24/13 Signature of Operator or Agent: Title: 60 3 Trussurur			

KCC WICHITA JUN 27 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

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Gas Gathering System:	Lease Name: Gemaehlich		
Saltwater Disposal Well - Permit No.:  Spot Location: feet from N / S Line  feet from E / W Line	Legal Description of Lease: Located in Section 18, Township 2		
Enhanced Recovery Project Permit No.:	South, Range 41 West		
Entire Project: Yes No	County: Cheyenne		
Number of Injection Wells **	Production Zone(s): Niobrara		
Field Name: Cherry Creek	Injection Zone(s):		
** Side Two Must Be Completed.	injustion zone(s).		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section  Haul-Off Workover Drilling		
Past Operator's License No	Contact Person:Jeff Glossa		
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800		
1775 Sherman ST, STE 3000 Denver,CO 80202			
	Date:		
Title: Regulatory Supervisor	Signature:		
New Operator's License No. 34110	Contact Person:Matthew Wurtzbacher		
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600		
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:		
Provident and 000	Date:		
Title: President and COO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date:		
DISTRICT EPR F	PRODUCTION UIC		
Mail to: Past Operator New Operato	r District		