### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 2/6946, 230496 Gas Lease: No. of Gas Wells \_ Gas Gathering System: Lease Name: Hilt Saltwater Disposal Well - Permit No.: \_\_\_ \_\_\_\_Sec. 15 Twp. 2S R. 42 E V W \_\_\_\_feet from N / S Line Legal Description of Lease: Located in Section 15, Township 2 \_ feet from 🔲 E / 🔲 W Line South, Range 42 West Enhanced Recovery Project Permit No.: \_ County: Cheyenne KCC WICHITA Entire Project: Yes No Niobrara Number of Injection Wells \_ Production Zone(s):\_ JUN 27 2013 Field Name: Cherry Creek Injection Zone(s):\_ RECEIVED \*\* Side Two Must Be Completed. \_ feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Haul-Off Burn Settling Type of Pit: Emergency Jeff Glossa Past Operator's License No. Contact Person: 303-860-5800 **PDC Energy** Past Operator's Name & Address: 1775 Sherman ST, STE 3000 Denver, CO 80202 Title: Regulatory Supervisor Contact Person: Matthew Wurtzbacher New Operator's License No. -New Operator's Name & Address: Caerus Washco LLC Phone: 303-565-4600 600 17th ST, STE 1600 N Denver, CO 80202 Oil / Gas Purchaser: Title: President and COO Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_ \_\_\_\_\_ . Recommended action: \_ Date: Authorized Signature Authorized Signature DISTRICT ... Mail to: Past Operator \_ **New Operator** 



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#### Must Be Filed For All Wells

KDOR Lease No.: 230495 , 216.946

* Lease Name: Hilt		* Location: Sec 15 T 2S R 42W					
Well No. API No. (YR DRLD/PRE 67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
21-15	15023207360000	Circle 1253 FNL FSL/FNL	Circle 1659 FEL FEL/FWL	Gas	Producing		
15-6-1	15023202910000	2970 FSL FSL/FNL	2970 FEL FEL/FWL	Gas	Producing		
		FSL/FNL	FEL/FWL		_		
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		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. 6/19/13 Check Applicable Boxes: Effective Date of Transfer: \_\_\_\_ Oil Lease: No. of Oil Wells \_\_\_ Gas Lease: No. of Gas Wells \_\_2 KS Dept of Revenue Lease No.: \_\_\_ Gas Gathering System:\_ Lease Name: Hilt Saltwater Disposal Well - Permit No.: \_- Sec. 15 Twp. 2S R. 42 E ✓ W \_\_\_\_ feet from N / S Line Legal Description of Lease: Located in West Half of Section 15, Township 2 feet from E / W Line South, Range 42 West Enhanced Recovery Project Permit No.: \_\_\_\_ County: Cheyenne Entire Project: Yes No Production Zone(s): Niobrara Number of Injection Wells Field Name: Cherry Creek Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. \_\_\_\_ feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Workover Drilling Burn Type of Pit: Emergency Contact Person: \_\_Jeff Glossa Past Operator's License No. 33325 Phone: 303-860-5800 Past Operator's Name & Address: PDC Energy 1775 Sherman ST, STE 3000 Denver, CO 80202 Title: Regulatory Supervisor Contact Person: Matthew Wurtzbacher New Operator's License No. \_\_\_\_34110 New Operator's Name & Address: Caerus Washco LLC Phone: 303-565-4600 600 17th ST, STE 1600 N Denver, CO 80202 Oil / Gas Purchaser: \_\_\_\_\_ President and COO has been Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_\_ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_\_\_\_ . Recommended action: \_ permitted by No.: \_\_\_\_ Permit No.: \_\_\_ Date: Authorized Signature Authorized Signature \_\_ UIC \_ DISTRICT .... \_\_\_\_ FPR \_\_\_ District \_\_\_ New Operator Mail to: Past Operator \_

#### Side Two

#### Must Be Filed For All Wells

Lease Name	Hilt		* Location: L	ocated in West Half of	Sec 15 T 2S R 42W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
21-15	15023207360000 🗸	Circle 1253 FNL FSL/FNL	Circle 1659 FWL FEL/FWL	Gas	Producing	
15-6-1	15023202910000	/ 2970 FSL FSL/FNL	2970 FWL FED/FWL	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 34110	Well Location:				
Name: Caerus Washco LLC	Sec. 15 Twp. 2 S. R. 41 East X West				
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne				
Address 2:	Lease Name: Hilt Well #:				
City: Denver State: CO Zin: 80202	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Matthew Wurtzbacher					
Contact Person: Matthew Wurtzbacher  Phone: ( 303 ) 565-4600 Fax: ( 303 ) 565-4606	Located in West Half of Sec 15 T 2S R 42W				
Email Address:					
Surface Owner Information:  Name: Elmer Hilt  Address 1: RT 1 Box 348  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following:	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface				
owner(s) of the land upon which the subject well is or will be	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.				

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Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent)			
OPERATOR: License # 34110	Well Location:			
Name: Caerus Washco LLC				
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne			
	Lease Name: Hilt Well #:			
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Matthew Wurtzbacher	the lease below: Sec 15 T 2S R 42W			
Contact Person: Matthew Wurtzbacher  Phone: ( 303 ) 565-4600 Fax: ( 303 ) 565-4606				
Email Address:				
Surface Owner Information:  Name: Elmer Hilt  Address 1: RT 1 Box 348	When filing a Form T-1 Involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: St. Francis State: KS Zip: 67756 +				
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and ak batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.			
Date: 6 24 13 Signature of Operator or Agent:	Title: CEO & Treasurer			
·	KCC WICHITA			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED** 

JUN 27 2013

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