061913_McCall.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
Form Table 1 Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6//9//3
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231405 , 231406
Gas Gathering System:	Lease Name: McCall
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: Located in Section 5, Township 5
feet from ☐ E / ☐ W Line	
Enhanced Recovery Project Permit No.:	South, Range 40 West SE/4
Entire Project: Yes No	County: Cheyenne KCC WICHITA
Number of Injection Wells**	Production Zone(s): Niobrara JUN 2 7 2013
Field Name: Cherry Creek	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DP Drilling
, , , , , , , , , , , , , , , , , , ,	
Past Operator's License No	Contact Person:
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800
1775 Sherman ST, STE 3000 Denver,CO 80202	Date: 41013
	R R R () EUR & COD
Title: Regulatory Supervisor	Signature: 1) at 1
2000/	Mouthauthachar
New Operator's License No. 34110 ✓	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:
	Date: U [19/13
Title: President and COO	Mallerat
Title: President and COO	executive officer to treasurer
	CACOUNTO VOUCA I III.
Acknowledgment of Transfer: The above request for transfer of injection a	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pl
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
2/10/12	PRODUCTION 7-11-13 UIC 7-(1-(3
DISTRICT EPR ///3 F Mail to: Past Operator New Operato	





Must Be Filed For All Wells

KDOR Lease No.: 231405, 231406

* Lease Name:	McCall		* Location:	Sec 5 T 5S R 40W	
Well No.	API No (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-5	15023209250000	Circle 2280 FSL FSL/FNL	Circle 1630 FEL FEL/FWL	Gas	Producing
44-5	15023209150000	1000 FSL FSL/FNL	1090 FEL FEL/FWL	Gas	Producing
	* ***	FSL/FNL	FEL/FWL		
*	<u> </u>	FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
	<u></u>	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		****
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: 6/19/13
Oil Lease: No. of Oil Wells**	· ·
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: McCall
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: Located in the South East Quarter of Section 5. Township 5
feet from E / W Line	South, Range 40 West
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells**	Production Zone(s): Niobrara
Field Name: Cherry Creek	Injection Zone(s):
** Side Two Must Be Completed.	,
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33325	Contact Person: Jeff Glossa
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800
1775 Sherman ST, STE 3000 Denver,CO 80202	Date:
Title: Regulatory Supervisor	Signature:
New Operator's License No	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser: KCC WICHITA
	Date:
Title: President and COO	JUL 0 5 2013 Signature:
ritie.	RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injection weather or prepermit
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
	PRODUCTION UIC
	tor District



Side Two

Must Be Filed For All Wells

* Lease Name:	McCall		*1	South East Quarter of S	ec 4 T 5S R 40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-4	15023209240000	Circle 1650 FSL FSL/FNL	Circle 330 FWL PEL/FWL	Gas	Producing
14-4	15023209050000	330 FSL FSL/FNL	460FWL FEL/FWL	Gas	Producing
_33-4	15023209070000			Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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Side Two

Must	Be	Filed	For	All	Wells

Lease Name:	McCall		SE/4/s	ec 5 T 5S R 40W	
Well No.	, API No (YR DRĹD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-5	15023209250000	Circle 2280 FSL FSL/FNL	Circle 1630 FEL FEL/FWL	Gas	Producing
44-5	15023209150000	1000 FSL FSL/FNL	1090 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FE\/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)
OPERATOR: License # 34110	Well Location:
OPERATOR: License # 34110 Name: Caerus Washco LLC	
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne
	Lagge Name: McCall Well #
Address 2: State: CO Zip: 80202	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Cantact Barran, Matthew Wurtzbacher	the lease below:
Phone: (303) 565-4600 Fax: (303) 565-4606	Located in the South East Quarter of Sec 5 T 5S R 40W
Email Address:	
Surface Owner Information: Name: Keith & Mayetta McCall Revocable Trust Address 1: RT 2 Box 83 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: St. Francis State: KS Zip: 67756 +	-
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handli	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:
	1400 MICH

JUL 0 5 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODERATOR: License # 34110	Well Location:
OPERATOR: License # 34110 Name: Caerus Washco LLC Address 1: 600 17th St. Suite 1600 N	
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne
Address 2:	Lease Name: McCall Well #:
Address 2:	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Matthew Wurtzbacher	the lease below: SE/4
Contact Person: Matthew Wurtzbacher Phone: (303) 565-4600 Fax: (303) 565-4606	Sec 5 T 5S R 40W
Email Address:	
Surface Owner Information:	
Name: Keith & Mayetta McCall Revocable Trust	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Keith & Mayetta McCall Revocable Trust Address 1: RT 2 Box 83	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
OL 5 VC 67756	
City: St. Francis State: KS ZIp: 67756 He this form is being submitted with a Form C-1 (Intent) or CB-1 (Country of Lease made)	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The first interior is a submitted of the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(standard in the surface owner).	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The first interior is a submitted of the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat with the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations shown on the plat with the plat (s) required by this law, and email address. The locations shown on the plat with the plat (s) required by this law, and email address. The locations shown on the plat with the plat (s) required by this law, and email address. The locations shown on the plat with the plat with the surface owner (s). The plat (s) required by this law, and email address. The locations shown on the plat with the plat with the surface owner (s). The plat with the plat (s) required by this law, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	Pathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Idea Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.

JUN 27 2013