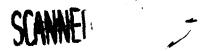
Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MIST he submit	ith the Kansas Surface Owner Notification Act, led with this form.
Check Applicable Boxes:	544 anti-us Data of Transfers 6/19/13
☐ Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells**	Effective Date of Transfer: 6/19//3
	KS Dept of Revenue Lease No.: 23/407, 23/408
Gas Gathering System:	Lease Name: McPherson
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: Located in the Northwest corner of Section 16, Township 5
Enhanced Recovery Project Permit No.:	South, Range 40 West
Entire Project: Yes No	County: Cheyenne KCC WICHITA
Number of Injection Wells **	
Field Name: Cherry Creek	Production Zone(s): Niobrara JUN 2 7 2013
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DR Drilling
Past Operator's License No. 33325	Contact Person:Jeff Glossa
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800
1775 Sherman ST, STE 3000 Denver,CO 80202	Date: 4/18/13
Title: Regulatory Supervisor	Signature: Ball, EVP & COO
New Operator's License No. 34110	Contact Person:Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:
	Date: 0/18/13
Title: President and COO	Signature: Weasurer, Milet Exelustration of the transview
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Deter
Date: Authorized Signature,	Date: Authorized Signature
	PRODUCTION 7.11.13 UIC 7-1(-(3
	r District



Side Two

Must Be Filed For All Wells

* Lease Name:	McPherson		* Location:S	Sec 16 5S 40W	
Well No.	API No. (YR DALD/PRE 67)	Footage from ((i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-16	15023209520000	Circle 975 FNL FSL/FNL	Circle 430 FWL FEL/FWL	Gas	Producing
12-16	15023209530000	1980 FNL FSL/FNL	330 FWL_FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	, .	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		*	FEL/FWL		
			FEL/FWL		
	,				
					
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



Side Two

Must Be Filed For All Wells

* Lease Name:	No.: McPherson		* Location: N	lorth West Quarter of S	ec 16 5S 40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-16	_15023209520000	Circle 975 FNL FSL/FNL	Circle 430 FWL FEL/FWL	Gas	Producing
12-16	15023209530000	/ 1980 FNL FSL/FNL	330 FWL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1 /2 /2
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/19/13
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: McPherson
Saltwater Disposal Well - Permit No.:	Sec. <u>16 Twp. 5S R. 40</u> EVW
Spot Location: feet from N / S Line	Legal Description of Lease: Located in the Northwest corner of Section 16, Township 5
feet from L E / L W Line	
Enhanced Recovery Project Permit No.:	South, Range 40 West
Entire Project: Yes No	County: Cheyenne
Number of Injection Wells **	Production Zone(s): Niobrara
Field Name: Cherry Creek	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33325	Contact Person:
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800 KCC WICHITA
1775 Sherman ST, STE 3000 Denver,CO 80202	Date:
Title: Regulatory Supervisor	Signature:RECEIVED
New Operator's License No	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oil / Gas Purchaser:
	Date:
Title: President and COO	Signature:
Title:	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
/ Hoodinioned double	
Date	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION UIC
Mail to: Past Operator New Operator	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34110	Well Location:
Name: Caerus Washco LLC	
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne
Address 2:	Lease Name: McPherson Well #:
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Matthew Wurtzbacher	the lease below:
Contact Person: Matthew Wurtzbacher Phone: (303) 565-4600 Fax: (303) 565-4606	Located in the North West Quarter of Sec 16 5S 40W
Email Address:	_
Surface Owner Information: Name: Perry R. McPherson	
Address 1: 3901 Platt	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca.	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, t	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be 	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUL 05 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

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Contact Person: Matthew Wurtzbacher Phone: (303) 565-4600 Fax: (303) 565-4606	Sec 16 5S 40W
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Name: Perry R. McPherson	When filing a Form T-1 involving multiple surface owners, attach an additiona.
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State: TX Zip: 77640 +	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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JUN 27 2013

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