Kansas Corporation Commission Oil & Gas Conservation Division

OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be 8	submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/19/13
Gas Lease: No. of Gas Wells 9/10 **	#/2r (2014) 13 231413, 231414, 23509, 231419, KS Dept of Revenue to 25/13, 231412, 231412, 231417, 231418, 231415, 231416
Gas Gathering System:	1 49.17.3,231446
Saltwater Disposal Well - Permit No.:	Lease Name: Rueb Farm
Spot Location: feet from N / S Line	Sec. <u>34</u> Twp. <u>3S</u> R. <u>42</u> E V W
feet from E / W Line	Legal Description of Lease: Located in Section 34, Township 3
Enhanced Recovery Project Permit No.:	South, Range 39 West Entire Sec.
Entire Project: Yes No	County: Cheyenne KCC WICHITA
Number of Injection Wells **	1,00
Field Name: Cherry Creek	Production Zone(s): Niobrara
** Side Two Must Be Completed.	Injection Zone(s):
- Indiana de Compilia de Compi	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Compriling
, <u> </u>	U D D
Past Operator's License No. 33325	Contact Person:
Past Operator's Name & Address: PDC Energy	Phone: 303-860-5800
1775 Sherman ST, STE 3000 Denver,CO 80202	Date: 4/10/13
Title: Regulatory Supervisor	DI'R / -1011
Tide.	Signature: Date Dunil EVP+COO
34110/	Matthew Must shocker
New Operator's License No. 34110 /	Contact Person: Matthew Wurtzbacher
New Operator's Name & Address: Caerus Washco LLC	Phone: 303-565-4600
600 17th ST, STE 1600 N Denver, CO 80202	Oll / Gas Purchaser:
	Date: 4/19/13
Title: President and COO	signature: Line Chief excutive
Tide.	Officer & Treasurer
Acknowledgment of Transfer. The shows you used for transfer of the	
Acknowledgment of Transfer: The above request for transfer of injection approved and duly recorded in the recorde of the Kanasa Correct	
	ation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in	i the above injection well(s) or pit permit.
io columnulado d	
is acknowledged	
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	_
Date: Authorized Signature / /	Date:
	Authorized Signature
DISTRICT EPR 7/0/3	PRODUCTION
Mail to: Past Operator New Op	perator District



Side Two

V

Must Be Filed For All Wells

KDOR Lease No.: 231413, 231414, 230509, 231419, 231422, 231412, 231417, 231418, 213415, 243416

* Lease Name:	Rueb Farm		* Location: S	ec 34 T3S R42W	
Well No.	API No. (YR DRLD/PRE 67)	Footage from S (i.e. FSL = Feet from	Section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-34	15023208140000	Circle 1750 FNL FSL/FNL	Circle 850 FWL FEL/FWL	Gas	Producing
23-34	15023208240000	1670 FSL FSL/FNL	1580 FWL FEL/FWL	Gas	Producing
34-3-1	15023203330000	946 FNL FSL/FNL	1985 FWL FEL/FWL	Gas	Producing
34B-34	15023210970000	330 FSL FSL/FNL	2180 FEL FEL/FWL	Gas	Producing
44-34	15023208290000	1100 FSL FSL/FNL	330 FEL FEL/FWL	Gas	Producing
11-34	15023210460000	920 FNL FSL/FNL	450 FWL FEL/FWL	Gas	Producing
33-34	15023210430000	1790 FSL FSL/FNL	2190 FEL FEL/FWL	Gas	Producing
34-34	15023210450000	1160 FSL FSL/FNL	1540 FEL FEL/FWL	Gas	Producing
24-34	15023210440000	450 FSL FSL/FNL	1680 FWL FEL/FWL	Gas	Producing
32-34	15023208260000	2310 FNL FSL/FNL	2200 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	PEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 6/19/13 Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _ Gas Gathering System: Lease Name: Rueb Farm Saltwater Disposal Well - Permit No.: _ Sec. <u>34</u> Twp. <u>3S</u> R. <u>42</u> ☐ E ✓ W _____ feet from N / S Line Legal Description of Lease: Located in entire Section 34, Township 3 _____feet from E / W Line South, Range 39 West Enhanced Recovery Project Permit No.: _ County: Cheyenne Entire Project: Yes No Number of Injection Wells _ Production Zone(s): Niobrara Field Name: Cherry Creek Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: __ _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Emergency Settling Haul-Off Workover Contact Person: Jeff Glossa Past Operator's License No. 33325 Past Operator's Name & Address: PDC Energy Phone: 303-860-5800 KCC WICHITA 1775 Sherman ST, STE 3000 Denver, CO 80202 Title: Regulatory Supervisor Signature: __ RECEIVED Contact Person: Matthew Wurtzbacher New Operator's License No. Phone: 303-565-4600 New Operator's Name & Address: Caerus Washco LLC 600 17th ST, STE 1600 N Denver, CO 80202 Oil / Gas Purchaser: President and COO Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as ____ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ______ . Recommended action: permitted by No.: ____ Date:_ Authorized Signature Authorized Signature DISTRICT _ PRODUCTION _ UIC. Mail to: Past Operator _ New Operator_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Side Two

Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name:	Rueb Farm		* Location:E	Entire Sec 34 T3S R42V	V
Well No.	API No. (YR DRLD/PRE '67)	Footage from 6 (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-34	15023208140000	Circle 1750 FNL FSL/FNL	Circle 850 FWL FEL/FWL	Gas	Producing
23-34	15023208240000	1670 FSL FSL/FNL	1580 FWL FEL/FWL	Gas	Producing
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11-34	15023210460000	920 FNL FSL/FNL	450 FWL FEL/FWL	Gas	Producing
33-34	15023210430000	1790 FSL FSL/FNL	2190 FEL FEL/FWL	Gas	Producing
34-34	15023210450000	1160 FSL FSL/FNL	1540 FEL FEL/FWL	Gas	Producing
24-34	15023210440000	450 FSL FSL/FNL	1680 FWL FEL/FWL	Gas	Producing
32-34	15023208260000	2310 FNL FSL/FNL	2200 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

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KDOR Lease No.: _

Side Two est Be Filed For All Wells

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* Lease Name:	Rueb Farm		Location:	Entire Sec 34 T3S R42\	v
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12-34	15023208140000	Circle 1750 FNL FSL/FNL	850 FWL FEL/FWL	Gas	Producing
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32-34	15023208260000	2310 FNL FSL/FNL	2200 FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Martin 1971		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
400		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
MARK SAME		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Photo de la companya del companya de la companya de la companya del companya de la companya de l	0 NA MAA

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

JUL 05 2013

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

24110	
OPERATOR: License # 34110	Well Location:
Name: Caerus Washco LLC	Sec. 34 Twp. 3 S. R. 42 East West
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne
Address 2:	Lease Name: Rueb Farm Well #:
City: Denver State: CO Zip: 80202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Matthew Wurtzbacher Phone: (303) 565-4600 Fax: (303) 565-4606	Entire Sec 34 T3S R42W
Phone: (303) 303-4000 Fax: (303) 303-4000	
Email Address:	
Surface Owner Information:	
Name: Rueb Farm Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Rueb Farm Inc. Address 1: RT 1 Box 376	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: St. Francis State: KS Zip: 67756 +	
the KCC with a plat showing the predicted locations of lease roads, tan	n ballenes. Dibelines. and electrical lines. The locations shown on the biat
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice of owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or task, I acknowledge that I am being charged a \$30.00 handling	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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OPERATOR: License # 34110 Name: Caerus Washco LLC	Well Location: Sec. 34 Twp. 3 S. R. 42 ☐ East 🗷 West
Name: Caerus Washco LLC Address 1: 600 17th St. Suite 1600 N	County: Cheyenne
Addrson O	County: Cheyenne Lease Name: Rueb Farm Well #:
City: Denver State: CO Zip: 80202 + Contact Person: Matthew Wurtzbacher Phone: (303) 565-4600 Fax: (303) 565-4606	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
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Phone: (303) 565-4600 Fax: (303) 565-4606	Sec 34 T3S R42W
Email Address:	_
Surface Owner Information: Name: Rueb Farm Inc.	When filing a Form T.1 involving multiple quefoce gungers attach an additional
Name: Rueb Farm Inc. Address 1: RT 1 Box 376	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Addrass 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	_ ' ' '
	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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JUN 2 7 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED