KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: _208552 Gas Gathering System: Lease Name: BUTCHER "A" #1 Saltwater Disposal Well - Permit No.: . Spot Location: 1250 feet from N. / feet from E / W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: SE/4 of 24-24-39W Entire Project: Yes No County: HAMILTON Number of Injection Wells Production Zone(s): COUNCIL GROVE GROUP Field Name: PANOMA GAS AREA Injection Zone(s):_ Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. Randall K. Click Contact Person: Past Operator's Name & Address: _ Cisco Operating, LLC 6900 N. Dallas Parkway, Ste 740, Plano, TX 75024 Title: President Signature: 34929 New Operator's License No. Koontz Contact Person: . New Operator's Name & Address: Wynn-Crosby Operating, Ltd. Phone: 972-354-1367 14241 Dallas Parkway, Ste 800, Dallas, TX 75254 KCC WICHITA Oil / Gas Purchaser: ·20 -/3 JUL 15 2013 V.P. LAND Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT -PRODUCTION _ Mail to: Past Operator _ **New Operator** District

Must Be Filed For All Wells

* Lease Name:	Butcher "A" #1		* Location:	Sec. 24-T24S-R39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
A #1	15-075-20219 /	/268 Circle 1250 FSD FNL	1613 ** 4700 (FEL) FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
-		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL_ 1 5 2013
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

RECEIVED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34408		
Name: Cisco Operating, LLC	Well Location:	
OPERATOR: License # 34408 Name: Cisco Operating, LLC Address 1: 6900 N. Dallas Pkwy, Ste 740	E2 W2 SE Sec. 24 Twp. 24 S. R. 39 East West	
Address 2:	County: HAMILTON Lease Name: BUTCHER "A" Well #: 1	
City: Plano State: TX 7: 75024	Lease Name: Well #: 1	
Contact Person. Randall K. Click	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
City: Plano State: TX Zip: 75024 + Contact Person: Randall K. Click Phone: (214) 291-9987 Fax: (214) 291-9985		
mail Address: rclick@ciscoenergyllc.com	- -	
Surface Owner Information: Name: GEORGE E. MARS Address 1: P.O. BOX 2	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: P.O. BOX 2	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
re preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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re preliminary non-binding estimates. The locations may be entered relect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form I being filed is a Form C-1 or Form CB-1, the plot(s) required by the surface	
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