KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: _208587 Gas Gathering System: Lease Name: KURZ A-1 Saltwater Disposal Well - Permit No.: _ Spot Location: 1250 --<u>C - S/2 Sec. 18 Twp. 24 R. 38</u> ☐ E ✔ W _ feet from N/ S Line feet from 🗸 E / 🗌 W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: _ 5/2 of 18-24-38W Entire Project: Yes No County: KEARNY Number of Injection Wells Production Zone(s): COUNCIL GROVE GROUP Field Name: PANOMA GAS AREA Injection Zone(s):_ Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Workover OP Haul-Off Drilling Past Operator's License No. Contact Person: Randall K. Click Past Operator's Name & Address: Cisco Operating, LLC 214-291-9987 6900 N. Dallas Parkway, Ste 740, Plano, TX 75024 Title: President Signature: New Operator's License No. . 349291 Contact Person: ____ DAA ROUAT New Operator's Name & Address: Wynn-Crosby Operating, Ltd. Phone: 972-354-1367 14241 Dallas Parkway, Ste 800, Dallas, TX 75254 KCC WICHITA Oil / Gas Purchaser: Date: 6-20-13 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ___ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Date: Authorized Signature Authorized Signature DISTRICT ___

New Operator

Mail to: Past Operator __

PRODUCTION

_ uic_

Must Be Filed For All Wells

KDOR Lease No.: _	208587		

* Lease Name:	Kurz A-1		* Location:	Sec. 18-T24S-R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
<u>A-1</u>	15-093-20477	/3/8 Circle 1250 FSI FNL	2490 FELFWL	Gas	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Alloware and the company of the comp	
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		FSL/FNL	FEL/FWL _		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	_	FSL/FNL	-		KCC WICHITA
		FSL/FNL			JUL 1 2 2013
	•	FSL/FNL _			RECEIVED
			, LEL/FVVL		

A separate sheet may be attached if necessary

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

RECEIVED

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34408	Well Location:
Name: Cisco Operating, LLC Address 1: 6900 N. Dallas Pkwy, Ste 740	CS/2 Sec. 18 Twp. 24 S. R. 38
Address 2:	KUR7
City: Plano State: TX Zip: 75024 + Contact Person: Randall K. Click Phone: (214) 291-9987 Fax: (214) 291-9985	Well #: A-1
Contact Person: Randall K. Click	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (214) 291-9987 Fax: (214) 291-9985	
mail Address: rclick@ciscoenergyllc.com	
Surface Owner Information:	
lame: ELLEN KURZ Address 1: PO BOX 948	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 10 DOX 340	owner information can be found in the records of the register of deeds for the
Address 2:	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface curpors and
re preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
re preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form T-
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, the plat (s) required by this and email address. Cacknowledge that, because I have not provided this information, the
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