### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted	d with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**  Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135732/223837
Gas Lease: No. of Gas Wells	Lease Name: LIGHTCAP B-1
Surface Pit Permit No.:	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Of Drilling
Past Operator's License No. 34408 Exp. 6/30/13  Past Operator's Name & Address: Cisco Operating, LLC  6900 N. Dallas Parkway, Ste 740, Plano, TX 75024  Title: President	Contact Person:  Phone:  214-291-9987  Date:  Signature:  Signatur
New Operator's License No	Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date: Authorized Signature
Authorized Signature  DISTRICT EPR	PRODUCTION 7.29.13 UIC 7-29-13 District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 135732 / 223837	
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Lease Name:	Lightcap B-1		* Location: _S	ec. 32-T28S-R34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B-1	15-081-21433/	660 (FSI)/FNL	1980 FEI FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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					VCC MICHITA
					11.11 4 - 0040

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34408	_ Well Location:
DPERATOR: License # 34408  Name: Cisco Operating, LLC  Address 1: 6900 N. Dallas Pkwy, Ste 740  Address 2: 75024	
6900 N. Dallas Pkwy. Ste 740	County: HASKELL  Lease Name: LIGHTCAP Well #: B-1
ddress 1:	Lease Name: LIGHTCAP Well #: B-1
ity: Plano State: TX Zip: 75024 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ddress 2:	
Surface Owner Information:    Jame: SE(AID LightCAP     Address 1: 296 ROAD 120     Address 2:     City: SATAMA   State: KS Zip: 67870+	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice and the control of the co	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  COME COME COME COME COME COME COME COME
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors are the surface owner(s).	cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  COME COME COME COME COME COME COME COME
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUL 1 2 2013