#### **KCC WICHITA**

JUL 17 2013

Mail to: Past Operator

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

062013\_Santa\_Fe\_Trail.pdf Form T-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells \_\_\_\_1 11.20.13 Effective Date of Transfer: \_\_ Gas Lease: No. of Gas Wells \_\_\_\_\_ KS Dept of Revenue Lease No.: 109217 Gas Gathering System: Lease Name: SANTA FE TRAIL B-1-3 (LOW D #3) Saltwater Disposal Well - Permit No.: \_ <u>C SW NE Sec. 18 Twp. 33 R. 40 </u> □ E ✓ W Spot Location: 3300 \_ feet from N / V S Line feet from E E / W Line Legal Description of Lease: \_\_\_ Enhanced Recovery Project Permit No.: 18-33-40W Entire Project: Yes No County: MORTON Number of Injection Wells Production Zone(s): MORROW UPPER Field Name: Injection Zone(s):\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover ORL Past Operator's License No. Randall K. Click Contact Person: Cisco Operating, LLC Past Operator's Name & Address: 6900 N. Dallas Parkway, Ste 740, Plano, TX 75024 Title: President New Operator's License No. Contact Person: New Operator's Name & Address: Wynn-Crosby Operating, Ltd. Phone: 972-354-1367 14241 Dallas Parkway, Ste 800, Dallas, TX 75254 Oil / Gas Purchaser: V. P. LAND Title Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature DISTRICT. **PRODUCTION** 

District

**New Operator** 

#### Must Be Filed For All Wells

KDOR Lease No.: 109217

1700

* Lease Name:	SANTA FE TRAIL B 1-3		* Location:	Sec. 18-T33S-R40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3		3300 FS YFNL	1980 FED FWL	OIL	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 1 7 2013
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# JUL 17 2013

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Bornole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34408			
Name: Cisco Operating, LLC	Well Location:		
Address 1: 6900 N. Dallas Pkwy, Ste 740			
Address 2:	County: MORTON Lease Name: SANTA FE TRAIL Well #: B-1-3		
City: Plano State: TX Zip: 75024 +			
Contact Person: Randall K. Click	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>		
Phone: ( 214 ) 291-9987 Fax: ( 214 ) 291-9985	-		
Contact Person: Randall K. Click  Phone: ( 214 ) 291-9987 Fax: ( 214 ) 291-9985  Email Address: rclick@ciscoenergyllc.com	<del>-</del>		
Surface Owner Information: Name: ELKHART FOREST SERVICE Address 1: P.O. BOX 300	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P.O. BOX 300	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ELKHART State: KS zip: 67950 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata	hodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cate the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cate the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ang fee, payable to the KCC, which is enclosed with this form.		