### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: U.20 · 13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111351/209306
Gas Gathering System:	Lease Name: SHUCK A-1
Saltwater Disposal Well - Permit No.:	
Spot Location: 1980 feet from N / 🗸 S Line	<u>SW_Sec20Twp33R34</u> _ E
feet from [ _ E / 📈 W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	5w/4 of 20-33-34w
Entire Project: Yes No	County: SEWARD
Number of Injection Wells**	Production Zone(s): UPPER CHESTER
Field Name: SHUCK	l .
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover P P Drilling
Past Operator's License No. 34408 ExP. 6 13 0 / 13	Contact Person: Randall K. Click
	Phone: 214-291-9987
Past Operator's Name & Address: Cisco Operating, LLC	49647/ // //
6900 N. Dallas Parkway, Ste 740, Plano, TX 75024	Date: V Of O
Title: President	Signature: Signature:
New Operator's License No. 34929V	Contact Person: DAn Kount L
New Operator's Name & Address: Wynn-Crosby Operating, Ltd.	Phone: 972-354-1367
14241 Dallas Parkway, Ste 800, Dallas, TX 75254	Oil / Gas Purchaser: KCC WICHITA
	Date: 6-70-13
Title: V.P. Land	() <u>                                    </u>
Title: V.[, LAN C.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injection wents, or preparation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	
1	· ·
Mail to: Past Operator New Operator	or District

#### 7

#### Must Be Filed For All Wells

* Lease Name:	No.: 111351 / 209306 Shuck A-1		*	Sec. 20-T33S-R344	,
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
A-1	15-175-20338-00-01	1980 FSD	660 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
			-		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		VOC MICHITA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 18 2013

A separate sheet may be attached if necessary

\_\_\_ FEL/FWL

\_FSL/FNL \_

RECEIVED

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34408	Well Location:
OPERATOR: License # 34408 Name: Cisco Operating, LLC	
Address 1: 6900 N. Dallas Pkwy, Ste 740	
Address 2:	Lease Name: SHUCK
City: Plano State: TX 7 75024	
Contact Person: Randall K. Click	the lease below:
Contact Person: Randall K. Click Phone: ( 214 ) 291-9987 Fax: ( 214 ) 291-9985	
Email Address:	
Surface Owner Information: Name: TROY G SHUCK	
Name: 112713 ROAD B	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	amile in a contract of the found in the records of the register of deeds for the
City: LIBERAL State: KS Zip: 67901 +	
the KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
In the KCC with a plat showing the predicted locations of lease roads, the locations may be entered are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	e Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
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