KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be sub	e with the Kansas Surface Owner Notification Act, mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells	
Gas Gathering System:	KS Dept of Revenue Lease No.: 220698
Saltwater Disposal Well - Permit No.:	Lease Name: A P ATKINS
Spot Location: feet from N / S Line	<u>SW Sec. 7 Twp. 27 R. 33W</u> EX
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T027S - R033W: SEC 007 All
Entire Project: Yes No	
Number of Injection Wells	County Hankall
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Haskell
** Side Two Must Be Completed.	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.:	
(API No. II Drill Pit, WO or Haul)	leet from N / S Line of Section
Type of Pir: Emergency Burn Settling	leet from E / W Line of Section
Sealing Sealing	Haul-Off Workover 0 Drilling
Past Operator's License No	Contact Person:LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	0.510410040
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	
Title.	Signature: <u>Andrew D. Cole</u>
New Operator's License No. 32864/	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC KCC WICHITA
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 JUN 1 8 2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultre
	RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	shows injection well(s) as sit as sit
, and the control of	ADDITION WELLS) OF DR PERMIX.
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	is acknowledged as
Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit
. necorrimenced action:	permitted by No.:
Date:	
Authorized Signature / /	Date:
	PRODUCTION 7.24.13 UIC 7-24-(3
Mail to: Past Operator New Operato	-
	r District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

/

Must Be Filed For All Wells

KDOR Lease No.: 220698

* Lease Name:	APAIKINS	* Location; 7 27 33WSW			
Well No.	API No. (YR DRLD/PRE '57)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
B2 INF	15081209620000/	1250FSL	1550FEL_	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEUFWL		
		FSL/FNL	FEL/FWL		
		- FSL/FNL			
		FSL/FNL			
		FSUFNL			
					
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		FSL/FNL		and the second s	The sale of the sa
a continue de la cont	en e		FEL/FWL		
		FSL/FNL	FEL/FWL	Brighous services : Remaillatest com in numerican extractivities (1 in department) of the	#PPP CONTEST - First WOODS TO BE SEEN AND CONTEST OF PROPERTY AT CONTEST OF THE SEEN AND CONTEST OF TH
		FSL/FNL	FEL/FWL		
			FEL/FWL		KCC WICHITA
			FEL/FWL		JUN 1 8 2013
		ESI/ENI	EEL/EVAN		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
hty 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

JUN 18 2013

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent): T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

I have not provide KCC will be required task, I acknowled form and the associated hereby certify that the steep in the second of the second of the second of the associated hereby certify that the steep in the second of the sec	ided to send this information to t lige that I am being charged a \$3 ption, submit payment of the \$3 Form C-1, Form CB-1, Form T-1	30.00 handling fee, payable to the KCC, which is enclosed with this form. 30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1, or Form CP-1 will be returned. and correct to the best of my knowledge and belief.
I have not provide KCC will be required task, I acknowled of choosing the second of form and the associated	ided to send this information to t lige that I am being charged a \$3 ption, submit payment of the \$3 Form C-1, Form CB-1, Form T-1	30.00 handling fee, payable to the KCC, which is enclosed with this form. 30.00 handling fee with this form. If the fee is not received with this form, the KSONA- 1, or Form CP-1 will be returned.
I have not provide KCC will be required task, I acknowled	ired to send this information to l Ige that I am being charged a \$3	30.00 handling fee. payable to the KCC, which is enclosed with this form.
form; and 3) my o	ed this information to the surface	e owner(s). I acknowledge that, because I have not provided this information, the the surface owner(s). To mitigate the additional cost of the KCC performing this
CP-1 that I am fil	and upon which the subject well ling in connection with this form:	Owner Notice Act (House Bill 2032), I have provided the following to the surface all is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form at 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.
THE ROOM WILL A DIGGRANDY	wing the predicted locations of leading estimates. The locations mag	or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners an ease roads, tank batteries, pipelines, and electrical lines. The locations shown on the pla ay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
Address 2: City:	State: Zip:	county, and in the real estate property tax records of the county treasurer.
Surface Owner Informati Name: See Attack Address 1:	ned	When filing a Form 1-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surfacements of surfacements of the register of deeds for to
Email Address: adam.e	.scou@exxonmobil.com	
Contact Person: ADAM SCOTT Phone: { 713 431- 554 Fax: { 713 431-147 713		the lease below:
City: HOUSTON	State:	
Address 2:	49.50	
Address 1: P.O.BOX	OIL CORPORATION	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

API#:	15081209620000	Lease Name: _	A P ATKINS		Well #: <u>B2 INF</u>
Own	er Name: WOODS, BRENT	·c			
	Address: PO BOX 305				
	City: PLAINS	State:	KS Zip:	67869	
	er Name: Address:				
·	City:	State:	Zip:		
	er Name: Address:				
	City:	State:	Zip:		
	r Name:				
•	ddress: City:	State:	Zip:		
	· Name: ddress:				
	City:	State:	Zip:		

KCC WICHITA
JUN 18 2013
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