

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ed with this form.
Oil Lease: No. of Oil Wells"	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 228268
Gas Gathering System:	Lease Name: _FINCHAM
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R035W: SEC 018 All
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COMMINGLE CHASE/COUNCIL GR
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
property projects projects	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OK Drilling
Past Operator's License No	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Audrew D. Cole RECEIVED KANSAS CORPORATION COMMISSION
New Operator's License No. 32864	Contact Person: BRENDA WALLER JUN 1 8 2013
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
All of the Maries and an interference of the Association of the Associ	VIII.
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	ommission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Dota	Date
Date:	Date:
DISTRICT EPR7/29/13 _ P	RODUCTION 7.30.13 UIC 7-29-13
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells



* Lease Name:	FINCHAM	* Location: 18 33 35W N&			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
218	1518922537000	660FNL	660FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		- ,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUN 1 8 2013
·		FSL/FNL	FEL/FWL	-	CONSERVATION DIVISION WICHITA, KS
		ESL/ENI	FEI/FWI		· · · · · · · · · · · · · · · · · · ·

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division



Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being file	d: C-1 distent) CB-1 (Cathodic Protection Bosehole	e Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATION		É Sec. 18 Τωρ.33 S. R. 35 □Eas.X West
Address 1: P. O. BOX 4358	County: Stevens	
Address 2:	Lease Name: FINC	HAM Well #: 218
Crity: HOUSTON State: TX Contact Person: ADAM SCOTT	Tips: 77210 ++ 4358 If filling a Form 1-1 for the fease below:	or multiple wells on a lease, enter the legal description of
Phone: { 713 431-1854 Fax: {_	713 431-1475 T033S - R035W: SI	EC 018 All
Email Address: adam.e.scott@exxonmobil.		
Surface Owner Information:		
Name: See Attached		F1 involving multiple surface owners, attach an additional
Address 1:		ne information to the left for each surface owner. Surface an be found in the records of the register of deeds for the
Address 2:	county and in the re	al estate property tax records of the county freasurer.
Cny: State:	Zib:+	
Select one of the following: X I certify that, pursuant to the Kans owner(s) of the land upon which the CP-1 that I am filing in connection violents; and 3) my operator name, add	as Surface Owner Notice Act (House Bill 2032), the subject well is or will be located: 1) a copy of the with this form; 2) if the form being filed is a Form C dress, phone number, fax, and email address.	ne Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this in	nformation to the surface owner(s). To mitigate th g charged a \$30.00 handling fee, payable to the KC	e additional cost of the KCC performing this
	ment of the \$30.00 handling fee with this form. If t B-1, Form T-1, or Form CP-1 will be returned.	the fee is not received with this form, the KSONA-1
I hereby certify that the statements made h	erein are true and correct to the best of my knowle	edge and belief.
Date: 6/15/2013 Signature of Ope	rator or Agent: M. Michael McNulty	Tille: Regional Land Manager
API # :15189225370000	KDOR #228268	RECEIVED KANSAS CORPORATION COMMISSIO

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CONSERVATION DIVISION WICHITA, KS

JUN 1 8 2013

Surface Owners

	····				
API#:	15189225370000	Lease Name:	FINCHAM	Well #	: 2-18

Owner Name: HEGER, KIRK & ELISE

Address: 911 S TRINDLE

City: HUGOTON

State: KS

Zip: 67951-2833

Owner Name:

Address:

City:

State:

Zip:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS