KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanese Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer-Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 227948 Gas Gathering System: Lease Name: JENNINGS Saitwater Disposal Well - Permit No.: 32 R. _ __ feet from __ N / __ S Line _____feet from 🔲 E / 🔲 W Line Legal Description of Lease: T0328 - R035W: SEC 030 SE4, E2 W2, NE4 (NWNW) (SWNW) Enhanced Recovery Project Permit No.: (NWSW) (SWSW) Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE **COUNCIL GROVE** Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: _ lest from N / S Line of Section (API No. If Drill Pit, WO of Haul) feet from E / W Line of Section Type of Pit: Emergency ☐ Burn Settling Haul-Off Workover () Drilling Past Operator's License No. **LAURIE KILBRIDE** Contact Person: Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 RECEIVED P. O. BOX 4358, HOUSTON, TX 77210-4358 KANSAS CORPORATION COMMISSION 05/31/2013 RSO MANAGER/AGENT & ATTORNEY-IN-FACT Signature: Andrew D. Pole WICHITA, KS **BRENDA WALLER** New Operator's License No. -Contact Person: New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES OKLAHOMA CITY, OK 73102 05/31/2013 Oale: Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: _ ___ . Recommended action: permitted by No.: ___ Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator_ **New Operator** District



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Must Be Filed For All Wells

KDOR Lease No.:	227948
	* · · · · · · · · · · · · · · · · · · ·

* Lease Name:	JENNINGS	* Location: 30 32 35W SE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
330	15189225260000	1250FSL	1250FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		501 511				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		*	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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	2. 2	FSL/FNL	FEL/FWL			
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	<del></del>	FSL/FNL	FEL/FWL			
**************************************		FSL/FNL	FEL/FWL	Territorio de la constitución de		
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	_ Well Location:			
Name: EXXONMOBIL OIL CORPORATION				
Address 1: P. O. BOX 4358	County: Stevens			
Address 2:	Lease Name: JENNINGS Well #: 3-30			
City: HOUSTON State: TX Zip: 77210 ++ 4358	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below:			
Phone: ( 713 431-) 85 ⁶ 1 Fax: ( 713 431-1475	T032S - R035W: SEC 030 SE4, E2 W2, NE4 (NWNW) (SWNW) - (NWSW) (SWSW)			
Email Address: adam.e.scott@exxonmobil.com	•			
Surface Owner Information:				
Name: See Attached				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#: 15189225260000

API#:_	: 15189225260000 Lease Name:		JENNINGS		
Own	er Name:	MOTHES, JAMES	S & SHIRLEY LIV	TRS ETAL	
	Address:	PO BOX 156			
	City:	MOSCOW	State:	KS Zip:	67952-0156
	ner Name:				
	Address:				
	City:		State:	Zip:	
	er Name: Address:				
,					
	City:		State:	Zip:	
Owne	er Name:				
•	Address:				
	City:		State:	Zip:	
	er Name:				
	Address:				
	City:		State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS