### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 March 2010 Figure De Signed All March 2011 to Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance Check Applicable Boxes: MUST be subs	e with the Kansas Surface Owner Notification Act, mitted with this form.
Oil Lease: No. of Oil Wells  X Gas Lease: No. of Gas Wells1	Effective Date of Transfer: 7/1/2013
Gas Gathering System:	KS Dept of Revenue Lease No.: 228957
Saltwater Disposal Well - Permit No.:	Lease Name: KEATING
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 007 E2, E2 SW4, E2 NW4 (NWNW)
Entire Project: Yes No	(SWNW) (NWSW) (SWSW)
Number of Injection Wells	
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Stevens
	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section
(APT NO. II DTIII PTI, WO OF HAUI)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover V Drilling
5200	
Past Operator's License No	Contact Person:LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date:05/31/2013 KANSAS CORPORATION COMMISSION
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Audrew D. Cole JUN 1 8 2013
New Operator's License No32864 **	CONSERVATION DIVISION WICHITA, KS  Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	
THE	Signature: <u>Douglas C. Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Downsta Ma	· · · · · · · · · · · · · · · · · · ·
rermit No.: Recommended action:	permitted by No.:
Permit No.: Recommended action:	permitted by No.:
Date:	permitted by No.:  Date:
Date:	Date:
Date:	PRODUCTION 7.30.43 UIC 7.39-13

#### Side Two

1

#### Must Be Filed For All Wells

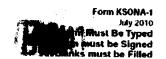
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	1,	2.	Ą	

KDOR Leas	e No.: 228957				A STATE OF
* Lease Name	Lease Name: KEATING		Location: 7	32 35WSW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Foolage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
47	15189225580000 /	1250FSL	1250F.L	GAS	ACTIVE
					_
	***	FSL/FNL	FEL/FWL		-
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***	
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		FSL/FNL	FEL/FWL		
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water work with the same		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KA	NSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		JUN 1 8 2013
		FSL/FNL	FFI /FWI		CONSERVATION DIVISION WICHITA KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division



## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being (	iled: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)	T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 5208		Well Location:		
Name: EXXONMOBIL OIL CORPORATI	ON		Twp.32 S. R.35 Eas X West	
Address 1: P. O. BOX 4358	The control of the state of the			
Address 2:			Well #: 4-7	
City: HOUSTON State: TX	Zip: 77210 + 4358		wells on a lease, enter the legal description o	
Contact Person: ADAM SCOTT		the lease below:		
Phone: ( 713 431-1859 Fax:	( 713 431-1475	T032S - R035W: SEC 007 E2, (SWNW) (NWSW) (SWSW)	E2 SW4, E2 NW4 (NWNW)	
Email Address: adam.e.scott@exxonmo	bil.com	(, (, (,		
Surface Owner Information:				
Name: See Attached		When filing a Form T.1 involving	g multiple surface owners, attach an additional	
Address 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	рин т. в. вишей терерира т. р. ст., Аверия п. ут перепоражения ступкого учествення т. в фене от фес. т. году эт перепоражения;	county, and in the real estate pr	r in the records of the register of deeds for the operty tax records of the county treasurer.	
City: State:	_ Zip:+		·	
are preliminary non-binding estimates. To Select one of the following:	•	, , , , , , , , , , , , , , , , , , ,	ла, о и зерание рыстаў ве завтясей.	
X I certify that, pursuant to the Kar owner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name, a	ure subject well is of Will be loc 7 with this form: 2) if the form be	ated: 1) a copy of the Form C- and fied is a Form C-1 or Form	vided the following to the surface .1, Form CB-1, Form T-1, or Form n CB-1, the plat(s) required by this	
I have not provided this information KCC will be required to send this task, I acknowledge that I am being the provided that I am being the provided in the provided that I am being the provided that I am being the provided this information.	- inicimation to the surface own	er(s). To mitigate the additions	not provided this information, the al cost of the KCC performing this s enclosed with this form.	
lf choosing the second option, submit pa form and the associated Form C-1, Form	yment of the \$30.00 handling fe CB-1, Form T-1, or Form CP-1	e with this form. If the fee is n will be returned.	ot received with this form, the KSONA-1	
hereby certify that the statements made	herein are true and correct to the	ne best of my knowledge and b	ellef.	
Date: <u>6/15/2013</u> Signature of Op	erator or Agent:	McNulty T	Regional Land Manager	
API # :15189225580000	KDOR #228957		RECEIVED KANSAS CORPORATION COMMISSION	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

### **Surface Owners**

API#: 1518922	5580000	Lease Name:	KEATING	
Owner Name:	BROWN, DEAN			
Address:	8745 ROAD 7			
City: I	IBERAL	State:	KS Zip:	67901-4901
Owner Name:				
Addiess.				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name: Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	7in·	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS