070113 Lucas Livedi

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed Ali bianks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Royes

	1	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013	u
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 215926	
Gas Gathering System:	Lease Name: LUCAS	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N / S Line		_ 34W
feet from E / W Line	Legal Description of Lease:	
Enhanced Recovery Project Permit No.:	T028S - R034W: SEC 021 SW4, NW4, E2	
Entire Project: Yes No		
Number of Injection Wells **	County: Haskell	
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE		
** Side Two Must Be Completed.	Production Zone(s): COUNCIL GROVE Injection Zone(s):	
Surface Pit Permit No.:	leet from N / S Line of S	
(API No. If Drill Pit, WO or Haul)		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling	Section
	Haul-Off Workover OP Drilling	
Past Operator's License No	Contact Person: LAURIE KILBRIDE	
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182	
P. O. BOX 4358, HOUSTON, TX 77210-4358		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT		WICHITA
	Signature: <u>Andrew D. Cole</u> JUN	V 1 8 2013
New Operator's License No. 32864	Contact Person: BRENDA WALLER	RECEIVED
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259	
210 PARK AVENUE, SUITE 2350	THOUSE.	
OKLAHOMA CITY, OK 73102	Oil / Gas Purchaser: ONEOK FIELD SERVICES	
	Date: 05/31/2013	
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #	has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to K	ansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.	
is acknowledged as	———is	acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing	
Permit No.: Recommended action:		ig the surface pit
	permitted by No.:	
eate:	Date	
Authorized Signature / /	Date:	ture
DISTRICT EPR P		22-13
Adulta . M. L. M	/ District	

Side Two

Must Be Filed For All Wells

Lease Name	LUCAS		* Location: 21 28 34WS⋅V			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line Type of Well (i.e. FSL = Feet from South Line) (Oll/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandone		
23	15081204170000 /	660FSL	4770FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u> </u>	_	
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	_	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
			FEL/FWL			
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A CONTRACTOR ASSOCIATION OF CONTRACTOR	A STATE OF THE STATE STATE STATE OF THE STAT		FEL/FWL	A (Et sind de minimistrational production and the sind of	
		FSL/FNL	FEL/FWL			
			FEL/FWL		KCC WICHITA	
		FSL/FNL	——— FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEL/FWL	The Photo and the Control of the Con		
		FSL/FNI	FFI /FWI		RECEIVED	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION				
Address 1: P. O. BOX 4358	County: Haskell			
Address 2:	Lease Name: LUCAS Woll #: 2-3			
City: HOUSTON State: TX 7ip: 77210 ++ 4358	 If filing a Form 1-1 for multiple wells on a lease, enter the legal description of 			
Contact Person: ADAM SCOTT	me lease below:			
Phone: (713 431-(1859 Fax: (713 431-1475	T028S - R034W: SEC 021 SW4, NW4, E2			
Email Address: adam.e.scott@exxonmobil.com	<u> </u>			
Surface Owner Information:				
Name: See Attached	When filling a Form T.1 involving multiple profuse and the			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	 ewner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 			
The second secon	and the country of the country of the country the country of the c			
State: fip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease marks)	sthodic Protection Borehole Intent), you must supply the surface owners and			
City: State: 7ip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entere Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
State:	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the surface in height filed is a Form C-1 or Form CB-1.			
City: State:	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the surface in height filed is a Form C-1 or Form CB-1.			
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City:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ing fee, payable to the KCC, which is enclosed with this form, the KSONA-1 ing fee with this form. If the fee is not received with this form, the KSONA-1 ing fee with this form.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

JUN 18 2013

RECEIVED

Surface Owners

API#:	15081204170000	Lease Name: _	LUCAS		Well #: _ 2-3
	er Name: SPRUNGER, LO	GAN ETAL			
4	Address: 443 RD 100				
	City: SATANTA	State:	KS Zip:	67870	
Own	er Name:				
-	Address:				
	City:	State:	Zip:		
	er Name:				
A	Address:				
	City:	State:	Zip:		
Owner	· Name:				
A	ddress:				
	City:	State:	Zip:		
	Name: Idress:				
	City:	State:	Zip:		

KCC WICHITA
JUN 18 2013
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