KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220113			
Gas Gathering System:	Lease Name: MCCOY			
Saltwater Disposal Well • Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T028S - R034W: SEC 026 NE4, NW4, E2 SW4, W2 SW4, SE4			
Entire Project: Yes No				
Number of Injection Wells **	County: Haskell			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	leet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling			
Past Operator's License No	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL Oil CORPORATION	Phone: _713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature:Andrew D, Cole			
New Operator's License No	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 KCC WICHIT			
210 PARK AVENUE, SUITE 2350	ONEON SIST DISCRIPTION			
	JUN 10 ZUIJ			
OKLAHOMA CITY, OK 73102	RECEIVED			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duty recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date			
Date:	Date:			
DISTRICT EPR	PRODUCTION 7.24.13 UIC 7-24-13			
Mail to: Past Operator New Operat	or District			

Side Two

V

Must Be Filed For All Wells

	MCCOV			c 20 24While!				
* Lease Name	MCCUT	MCCOY - Location: 26 28 34W NW						
Well No.	API No. (YR DRLD/PRE '67)	Foolage Irom (i.e. FSL = Feet f		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
23	15081208750001	1250FNL	4030FEL	GAS	ACTIVE			
		FSUFNL	FEUFWL		**			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL						
			FEL/FWL					
		FSL/FNL	FEL/FWL					
			-		-			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		FSL/FNL	FEL/FWL					
y all lands Maked Milatel Services and services and services as a second	Reministration is as an a forward photo photological parts in the original condition to the contract of the co	FSL/FNL	MARKAGAMA CAMARAMA FELFWL					
		FSUFNL	FEL/FWL					
to and the state of the state o	The particular particular annealizes the extra trainer of the addition resident annealized training to the complete different annealized training to the complete different annealized training training to the complete different annealized training tra	FSL/FNL	FELFWL	s and distributions of the consequence of the consequence of the second of the consequence of the consequenc	THE STATE OF THE S			
		FSL/FNL	FEL/FWL					
-		FSL/FNL	FEL/FWL		KCC WICHIT			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		JUN 1 8 2013			
		FSL/FNL	FEL/FWL		RECEIVED			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPFRATOR: License # 5208		
Name: EXXONMOBIL OIL CORPORATIO		
The second of th	County: Has	
Address 2:	-	: MCCOY Well #: 2-3
City: HOUSTON State: TX		on 1-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease be	kow:
Phone: ( 713 431-1859 Fax:	713 431-1475 T028S - R03	34W: SEC 026 NE4, NW4, E2 SW4, W2 SW4, SE4
Email Address: adam.e.scott@exxonmol	oil.com	
Surface Owner Information:		
Name: See Attached		Form 1-1 involving multiple surface owners, attach an additional
Address 1:		all of the information to the left for each surface owner. Surface action can be found in the records of the register of deeds for the
Address 2:		in the real estate property tax records of the county treasurer.
City: State:	_ Zip:+	
Select one of the following:    X   I certify that, pursuant to the Kalowner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name, a   I have not provided this information KCC will be required to send this task, I acknowledge that I am being the second option, submit pages.	nsas Surface Owner Notice Act (House Bill a the subject well is or will be located: 1) a cop n with this form; 2) if the form being filed is a f address, phone number, fax, and email addres on to the surface owner(s). I acknowledge that information to the surface owner(s). To mitig ng charged a \$30.00 handling fee with this for	it, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form.
form and the associated Form C-1, Form	CB-1, Form T-1, or Form CP-1 will be returned herein are true and correct to the best of my	ed.
-	A44 A44 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	•
Date: 6/15/2013 Signature of Op	perator or Agent:	Tille: Regional Land Manager
API#:15081208750001	KDOR #220113	KCC WICHIT

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 18 2013
RECEIVED

### **Surface Owners**

API#:	1508120	8750001	Lease Name:	MCCC	ΟY		 Well #:2_3	
Own	er Name:	PEW TRUST						
	Address:	748 RD 50						
	City:	SATATNA	State:	KS	Zip:	67870		
Own	ner Name:							
	Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			
0	er Name:							
	Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State:		Zip:			

JUN 18 2013
RECEIVED