070113_Moorhead.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Certification of Compliance with the Kanese Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013				
X Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: N/A				
Gas Gathering System:	Lease Name: MOORHEAD				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / N S Line					
feet from DE / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T0328 - R037W: SEC 008 SE4 SEC 009 W2 SEC 017 SE4				
Entire Project: Yes No					
Number of injection Wells **	County: Stevens				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
-contribute contract	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. II Drill Pit, WO or Haul)	feet from F / W Line of Section				
Type of Pit: Emergency Burn Settling	Hauf-Off Workover OR Drilling RECEIVED KANEAS CORPORATION COMMISSION				
Past Operator's License No. 5208 V	Contact Person: LAURIE KILBRIDE				
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182				
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 CONSERVATION DIVISION WICHITA, KS				
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature:				
New Operator's License No. 32864	Contact Person: BRENDA WALLER				
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
OKLAHOMA CITY, OK 73102	Date: 05/31/2013				
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze				
Acknowledgment of Thensier: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:,				
Date:	Date:				
Authorized Signature / /	Authorized Signature				
· / ·	PRODUCTION 8.1.13 UIC 8-1-13				
Mail to: Past Operator New Operator	/ District				

Meil to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Weils

Lease Name:	MOORHEAD	*Location: 9 32 37W SW						
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line from South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
1-4	15189220350000√	1376FSL	1250F#L	GAS	ACTIVE			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·			
		FSL/FNL	FEL/FWL					
***************************************		FSL/FNL	FEL/FWL					
	- 44 · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL					
··-		F8L/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		-			
		FSL/FNL	FEL/FWL					
	, make a second to the second	F8L/FNL	FEL/FWL		RECEIVED			
		FSL/FNL	FEL/FWL	<u> </u>	ANSAS CORPORATION COMMISSION			
		FSL/FNL	FEL/FWL		JUN 1 8 2013			

A separate sheet may be attached if necessary

FSL/FNL _

FEL/FWL

CONSERVATION DIVISION

WICHITA KS

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 Gritont	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #6208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	Well Location:Sec. 9 Twp.32 S. R. 37 Eas X West
Address 1: P. O. BOX 4368	County: Stevens
Address 2:	
City: HOUSTON State: TX Zip: 77210 + 435	
Contact Person: ADAM SCOTT	T032S - R037W: SEC 008 SE4 SEC 009 W2 SEC 017 SE4
Phone: (713 431- 185 9 Fax: (713 431-1475 Email Address: adam.e.scott@exxonmobil.com	
Surface Owner Information:	
Name: See Attached	When filing a Form T.1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	
Select one of the following:	ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or v CP-1 that I am filing in connection with this form; 2) if th form; and 3) my operator name, address, phone numbe I have not provided this information to the surface owner KCC will be required to send this information to the sur	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form se form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ir, fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this landling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 his form and the associated Form C-1, Form CB-1, Form T-1, or Fo	andling fee with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.
hereby certify that the statements made herein are true and ∞	prrect to the best of my knowledge and belief.
Date: 6/15/2013 Signature of Operator or Agent: ##.	Michael McNutty Title: Regional Land Manager
API # :15189220350000 KDOR #	N/A RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#: 15189220350000

API#:	15189220350000	Lease Name:	MOO	RHEAD		·	Well #: _	1-4	
	r Name: GILLESPIE, MIL								
A	ddress: 2030 ST HWY 25	5							
	City: HUGOTON	State:	KS	Zip:	67951				
					\$ 1.00 miles				
Owne	or Name:								
A	Address:								
	City:	State:		Zip:	!				
	r Name:								
A	ddress:								
	City:	State:		Zip:					
	r Name: ddress:								
	City:	State:		Zip:					
	r Name: ddr ess :								
	City:	State:		Zip:					

Lease Name: MOORHEAD

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS