KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_Mott.edf

Form T-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Ed With title 1911		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 230998		
Gas Gathering System:	Lease Name: Mott Trust		
Saltwater Disposal Well - Permit No.:	<u>SW _ SW _ NE _Sec26 _Twp26 _R31</u> E 🗸 W		
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: N/2 and SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Finney		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name:	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 15-055-21994-0000 (API No. if Drill Pit. WO or Haul)	2310 feet from V N / S Line of Section		
	2310 feet from		
Closed 9/24/08 + 10/1/09. Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Prilling KCC WICHITA		
Past Operator's License No33989 /	Contact Person: Jennifer Sexton		
Past Operator's Name & Address: Bengalia Land & Cattle Company	Phone: (918) 587-8022		
	Date: 06/18/13 RECEIVED		
P.O. Box 521008, Tulsa, OK 74152	Date:		
Title: VP of Operations	Signature: June 300		
New Operator's License No. 34856	Contact Person: William R. Broaddrick		
New Operator's Name & Address: Ring Energy, Inc.	Phone: (918) 499-3880		
New Operator's Name & Address:	Oil / Gas Purchaser: ONEOK		
6555 S. Lewis Avenue, Suite 200			
Tulsa, Oklahoma 74136	Date: 06/18/13		
Title: CFO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #15-055-21994-0000 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: ·		
Date:	Date:		
Authorized Signature			
DISTRICT	Thousand The Control of the Control		
Mail to: Past Operator New Operat	torDistrict		

Side Two

Must Be Filed For All Wells

	No.: 230998			VALCIAL NE	
Lease Name:	Mott Trust	* Location: SW SW NE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-26	15-055-21994-0000	2310 Circle	2310 FEDFWL	Gas	TA'D
2-26	15-055-22006-0000	2240 FSDFNL	330 ELDWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL	Market Control of the State of	- RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33989	Well Location:		
Rengalia Land & Cattle Company	SW_SW_NE Sec. 26 Twp. 26 S. R. 31 East West		
Address 1: P.O. Box 521008			
Address 2:	County: Finney Lease Name: Mott Trust Well #: 1-26 & 2-26		
City: Tulsa State: OK Zip: 74152 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jennifer Sexton			
Phone: (918) 587-8022 Fax: ()	N/2 and SE/4 26-26S-31W		
Contact Person: Jennifer Sexton Phone: (918) 587-8022 Fax: () Email Address: jsexton@bengaliaexploration.com			
Surface Owner Information: Name: Mott Trust C/o Melvin Mott Address 1: 8905 E Plymell Road	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 8905 E Plymell Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 06/18/13 Signature of Operator or Agent:	Title: VP of Operations		
	KCC WICHITA		

RECEIVED

JUN 24 2013