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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 7/1/2013 Gas Lease: No. of Gas Wells 219841 KS Dept of Revenue Lease No.: _ Gas Gathering System:_ Lease Name: SCHNEIDER Saltwater Disposal Well - Permit No.: ___feet from N/NS Line Legal Description of Lease: __ feet from PE / W Line T034S - R036W: SEC 019 NE4, SE4, E2 NW4 (NWNW) (SWNW) Enhanced Recovery Project Permit No.: _ SEC 029 NW4 Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s):_ Surface Pit Permit No.: _ leet from N / S Line of Section (API No. If Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Bum Settling Haul-Off Workover(5208 Past Operator's License No. Contact Person: LAURIE KILBRIDE Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 RECEIVED Date: 05/31/2013 KANSAS CORPORATION COMMISSION **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: <u>Andrew D. Pole</u> CONSERVATION DIVISION New Operator's License No. -**BRENDA WALLER** Contact Person: . WICHITA, KS New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES OKLAHOMA CITY, OK 73102 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: <u>Douglas C.</u> Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ___ permitted by No.: ___ Date: Authorized Signature **Authorized Signature**

PRODUCTION

District

DISTRICT _

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

* Lease Name: SCHNEIDER							
Coase Hailie,		* Location: 19 34 36W: N W					
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1-3 INF		1250FNL	2200FWL	GAS	ACTIVE		
-							
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
-		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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-		FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL _		CONSERVATION DIVISION		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

form; and 3) my opera I have not provided th KCC will be required task, I acknowledge th If choosing the second option form and the associated Form I hereby certify that the staten	to send this information to the surfact hat I am being charged a \$30.00 hands, submit payment of the \$30.00 hands of C-1, Form CB-1, Form T-1, or Form ments made herein are true and corre	the owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form; and 3) my opera I have not provided th KCC will be required task, I acknowledge th If choosing the second option form and the associated Form	to send this information to the surfact hat I am being charged a \$30.00 hands, submit payment of the \$30.00 hands to C-1, Form CB-1, Form T-1, or Form	the owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.		
form; and 3) my opera I have not provided th KCC will be required task, I acknowledge th If choosing the second option	to send this information to the surfact hat I am being charged a \$30.00 hands, submit payment of the \$30.00 hands.	the owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form; and 3) my opera I have not provided th KCC will be required	to send this information to the surfac	e owner(s). To mitigate the additional cost of the KCC performing this		
form; and 3) my opera	in designation and the same and). I acknowledge that, because I have not provided this information, the		
owner(s) of the land (upon which the subject well is or will	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.		
the KCC with a plat showing t	the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and , tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	State:			
	enyemineneninka kan mara a magangapangan kenye kitora an mara 1,4 (a t maran 1 maganisah dan makanasan 1 a t d	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
	The state of the s			
Surface Owner Information: Name: See Attached		When filing a Form T-1 involving multiple surface owners, attach an additional		
Email Address: adam.e.scot	t@exxonmobil.com			
Phone: (713 431- 1859 Fax: (713 431-1475		T034S - R036W: SEC 019 NE4, SE4, E2 NW4 (NWNW) (SWNW) SEC 029 NW4		
City: HOUSTON State: TX Zip: 77210 ++ 4358 Contact Person: ADAM SCOTT		 If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below; 		
Ca HOUSTON	20 A			
Address 2:		County: Stevens		
		Nω _{Sec.} 19 _{Twp.} 34 s. R. 36 Eas X West		
Name: EXXONMOBIL OIL C Address 1: P. O. BOX 4358 Address 2:	CORPORATION			

JUN 1 8 2013

Surface Owners

API#:	15189216340001	Lease Name: _	SCHNEIDER		Well #:1_3.INF			
Owner Name: WHEELER INVESTMENTS LP								
	Address: 2044 ROAD H							
	City: HUGOTON	State:	KS Zip:	67951-5184				
	er Name:							
	Address:							
	City:	State:	Zip:					
	er Name: Add ress :							
	City:	State:	Zip:					
0	r Name:							
	r Name: Address:							
	City:	State:	Zip:					
	r Name: ddress:							
	City:	State:	Zip:					

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS