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### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: 7/1/2013 Oil Lease: No. of Oil Wells . Effective Date of Transfer: Gas Lease: No. of Gas Wells 219335 KS Dept of Revenue Lease No.: \_\_ Gas Gathering System: Lease Name: TAYLOR Saltwater Disposal Well - Permit No.: ... 30 Twp. 32 R. SW Sec. EXW Spot Location: \_ \_feetfrom N/ SLine Legal Description of Lease: feet from  $\square$  E /  $\square$  W Line T032S - R036W: SEC 030 All Enhanced Recovery Project Permit No.: \_\_\_\_ Entire Project: Yes No Number of Injection Wells. County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_ lest from N / S Line of Section (API No. II Drill PIL, WO or Haul) feet from E / W Line of Section Type of Pit: Haul-Off Drilling Emergency Buga Workover **LAURIE KILBRIDE** Past Operator's License No. KANSAS CORPORATION COMMISSION Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: \_713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Date: **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: \_\_\_\_\_Andrew D. Cole CONSERVATION DIVISION WICHITA, KS **BRENDA WALLER** New Operator's License No. -Contact Person: New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: 210 PARK AVENUE. SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES 05/31/2013 OKLAHOMA CITY, OK 73102 Date:\_ Signature: <u>Douglas C. Schultze</u> Title: SR. OPERATIONS VICE PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # \_\_\_ noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: Permit No.: permitted by No.: \_\_ Date: Authorized Signature Authorized Signature DISTRICT .... PRODUCTION Mail to: Past Operator\_ **New Operator** District

W

#### Must Be Filed For All Wells

Lease Name	: TAYLOR		Location:_30	0 32 36WSW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line from South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13 INF	15189216100000/	1250FSL	3964FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	******	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		40.00
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	****	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	TO SECURE OF THE	JUN 1 8 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	
Address 1; P. O. BOX 4358	
Address 2:	
City: HOUSTON State: TX Zip: 77210 ++	4358 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below:
Phone: ( 713 431-1859 Fax: ( 713 431-1475	T032S - R036W: SEC 030 All
mail Address: adam.e.scott@exxonmobil.com	<del></del>
Surface Owner Information:	
lame: See Attached	
ddress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	and the second by the control of the second control of the control
City: State: Zip:+ _	
he KCC with a plat showing the predicted locations of lease i	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be	roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a	roads, tank batteries, pipelines, and electrical lines. The locations shown on the plate entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following:    X	roads, tank batteries, pipelines, and electrical lines. The locations shown on the plate entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following:    X   I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num   I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.0 f choosing the second option, submit payment of the \$30.00 f.	er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this orber, fax, and email address.  I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this to handling fee, payable to the KCC, which is enclosed with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following:    I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num    I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.0 form and the associated Form C-1, Form CB-1, Form T-1, or	er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this niber, fax, and email address.  Wher(s), I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 30 handling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 or Form CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following:  X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num  I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.0 form and the associated Form C-1, Form CB-1, Form T-1, or thereby certify that the statements made herein are true and	er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this niber, fax, and email address.  Wher(s), I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 30 handling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 or Form CP-1 will be returned.

JUN 1 8 2013

### **Surface Owners**

API#:	15189216100000	Lease Name: _	TAYLO	R		Well #: 1-3 INF
						$\frac{1}{2}$ $\frac{3}{2}$
<b>0</b>	N NIV DAVID LIDE	TO				
	ner Name: NIX, DAVID L IRR	K IK				
	Address: 2279 ROAD M					
	City: HUGOTON	State:	KS	Zip:	67951	
Owi	ner Name:					
	Address:					
	City:	State:		Zip:		
	ner Name: Address:					
	City:	State:		Zip:		
	er Name:					
	Address:					
	City:	State:		Zip:		
	er Name: Address:					
	City:	State:		Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERNATION DIVISION WICHITA, KS