## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### KCC WICHITA

Form 1-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, RECEIVED Check Applicable Boxes: Effective Date of Transfer: April 1st 2013 ☐ Oil Lease: No. of Oil Wells ☒ Gas Lease: No. of Gas Wells 220204 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: HATCHER B ☐ Saltwater Disposal Well - Permit No.: □ E ⊠W 34 Sec ☐ N/ ☐ S Line Spot Location: feet from feet from ☐ E/ ☐ W Line Legal Description of Lease: ☐ Enhanced Recovery Project Permit No.: T 34S R 34W Sec 35 W2 6TH PRINCIPAL 1855 Entire Project: Yes No County: SEWARD Number of Injection Wells CHASE Production Zone(s): Field Name: KANSAS HUGOTON Injection Zone(s): □ N / □ S Line of Selection feet from Surface Pit Permit No .: N/A (API No. if Drill Pit, WO or Haul) ☐ E / ☐ W Line of Selection feet from ☐ Settling ☐ Workover □ Drilling ☐ Haul-Off Type of Pit: ☐ Emergency ☐ Burn Contact Person: Frank Davis Past Operator's License No. 4549 Phone: 832-636-3130 Anadarko Petroleum Corporation Past Operator's Name & Address: P O Box 1330, Houston, TX 77251 Date: 06/13/2013 Frank a. Daws Signature: Regulatory Affairs Mgr. Title: 33136 Contact Person: Frank Davis New Operator's License No. Phone: 832-636-3507 New Operator's Name & Address: Anadarko E&P Onshore LLC P O Box 1330, Houston, TX 77251 Oil / Gas Purchaser: **ANADP** Date: 06/13/2013 Signature: Title: Regulatory Affairs Mgr. Frank a. Daws Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: . Recommended action: permitted by No.: Date: Date: Authorized Signature Authorized Signature DISTRICT PRODUCTION **New Operator** District Mail to: Past Operator

Side Two

#### Must Be Filled For All Wells

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## KCC WICHITA

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*Lease Name.:	HATCHER B			*	Location.:	3014 2 0 2013	35,34S,34W
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from Section Line (i.e. FSL = Feet from South Line)			RECEIVED Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1517521438 🗸	1229	FNL	1230	FWL	GAS	PR
			_ FSL/FNL .		FEL/FWL	****	
			FSL/FNL				
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL.		
			FSL/FNL		FEL/FWL -		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL -		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL -		FEL/FWL _		
			FSL/FNL _		FEL/FWL _	VALUE	
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _	· · · · · · · · · · · · · · · · · · ·	
			FSL/FNL -	1	FEL/FWL _		
	***	** ***	FSL/FNL -		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _	F	FEL/FWL _		
			FSL/FNL _	f	FEL/FWL _		

A separate sheet may be attached if necessary

KDOR Lease No.:

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent)   T-1 (Transfer)  CP-1 (Plugging Application)				
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC	Well Location: Sec 35 Twp 34 R. 34 □ East ⊠ West				
Address 1: P.O BOX 1330	County: SEWARD				
Address 2:	Lease Name: HATCHER B Well #: 1H				
City:         Houston         State:         TX         Zip:         77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Frank Davis					
Phone: (832) 636 - 3130 Fax: ( )	-				
Email Address: frank.davis@anadarko.com	- -				
Surface Owner Information:					
Name: Hatcher Land Co. LP	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: 7E. 11 th St.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City: Liberal State: KS Zip: 67901					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore olds showing the predicted locations of lease roads, tank batteries, pipelines, and electrical estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	lines. The locations shown on the plat are preliminary non-binding ate plat may be submitted.  , I have provided the following to the surface				
CP-1 that I am filing in connection with this form; 2) if the form being filed is a For this form; and 3) my operator name, address, phone number, fax, and email address.	m C-1 or Form CB-1, the plat(s) required by				
☐ I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitig this task, I acknowledge that I am being charged \$30.00 handling fee, payable to	gate the additional cost of the KCC performing				
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	the fee is not received with this form, the KSONA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my know	rledge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent:	. G. Davis Title: Regulatory Affairs Mgr.				
	1/00 110				

KCC WICHITA
JUN 28 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED