KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA blanks must be Filled

Form T-1

March 2010 Form must be Typed

Form must be Signed

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	RECEIVED			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013			
☑ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 202228			
Gas Gathering System:				
□ Saltwater Disposal Well - Permit No.:	Lease Name: KING			
Spot Location: feet from _ N / _ S Line	Sec _2 Twp _32 R36 □ E ⊠W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T 32S R 36W Sec 2 All 6TH PRINCIPAL 1855			
Entire Project: Yes No	County: STEVENS			
Number of Injection Wells	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection			
(API No. if Drill Pit, WO or Haul)	feet from □ N / □ S Line of Selection □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □			
Type of Pit:	Haul-Off Workover OA Drilling			
Past Operator's License No. 4549	Contact Person: Frank Davis			
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130 ***********************************			
P O Box 1330, Houston, TX 77251	Date: 06/13/2013 : 77.			
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis			
New Operator's License No. 33136	Contact Person: Frank Davis			
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507			
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser:			
	Date: 06/13/2013			
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surf noted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	his acknowledgment of transfer pertains to Kansas Corporation well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 8/12/13	PRODUCTION 8.14.13 UIC 8-13-13			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filled For All Wells KCC WICHITA

(DOR Lease No.:	202228			JUI	JUN 28 2013		
Lease Name.:	KING			*Location.:	RECEIVED 2	2,32S,36W	
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from Section L (i.e. FSL = Feet from Sout		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-2	1518900115	2473	FNL 2	2496 FEL	GAS	PR	
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL _			
			FSL/FNL	FEL/FWL			
			_ FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			_ FSL/FNL	FEL/FWL			
			_ FSL/FNL	FEL/FWL			
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			_ FSL/FNL	FEL/FWL			
			_ FSL/FNL	FEL/FWL			
			_ FSL/FNL	FEL/FWL			
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			_ FSL/FNL _	FEL/FWL			
			FSL/FNL _	FEL/FWL			
			FSL/FNL _	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cati	nodic Protection Borehole Intent) 🔀 T-1 (Transfer) 🗀 CP-1 (Plugging Application)		
OPERATOR: License # 33136	Well Location: Sec. 2 Twp. 32 R. 36 ☐ East ⊠ West		
Name: Anadarko E&P Onshore LLC			
Address 1: P.O BOX 1330	County: STEVENS Well #: 1-2		
Address 2:	Lease Name. King		
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Frank Davis	the least solom.		
Phone: (832) 636 - 3130 Fax: ()			
Email Address: frank.davis@anadarko.com			
Name: HAMLIN, RICKIE L & JUDITH A TR	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 1684 ROAD P	county, and in the real estate property tax records of the county treasurer.		
Address 2:	-		
City: HUGOTON State: KS Zip: 67951-5146	-		
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate	illes. The locations of the first party is		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032) owner(s) of the land upon which the subject well is or will be located: 1) a copy o CP-1 that I am filing in connection with this form; 2) if the form being filed is a For this form; and 3) my operator name, address, phone number, fax, and email add	rm C-1 or Form CB-1, the plat(s) required by		
I have not provided this information to the suurface owner(s). I acknowledge that the KCC will be required to send this information to the surface owner(s). To miti this task, I acknowledge that I am being charged \$30.00 handling fee, payable to			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. It associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	f the fee is not received with this form, the KSONA-1 form and the		
I hereby certify that the statements made herein are true and correct to the best of my known	wledge and beleif.		
	h a. Davis Title: Regulatory Affairs Mgr.		

KCC WICHITA