### KCC MICHILY

JUN 28 2013

### **RECEIVED**

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
☐ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	V-
Gas Gathering System:	KS Dept of Revenue Lease No.: 206355
Saltwater Disposal Well - Permit No.:	Lease Name: LOW E
Spot Location: feet from N/ S Line	Sec7 Twp33 R40 □ E ⊠ W
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 40W Sec 7 6TH PRINCIPAL 1855 LOT 1
Number of Injection Wells	County: MORTON
Field Name: PANOMA	Production Zone(s): COUNCIL GROVE
TATOMA	Injection Zone(s):
Surface Pit Permit No.: N/A  (AP! No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
Type of Pit:	feet from   E /   W Line of Selection   Haul-Off   Workover OR   Drilling   Haul-Off   Haul-Off   Haul-Off   Drilling   Haul-Off   Haul-Off   Haul-Off   Haul-Off   Drilling   Haul-Off   H
Past Operator's License No. 4549 🗸	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Fitte: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	Contact Person: Frank Davis
lew Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
<b>acknowledgment of Transfer:</b> The above request for transfer of injection authorization, surfored, approved and duly recorded in the records of the Kansas Corporation Commission. The ommission records only and does not convey any ownership interest in the above injection	his acknowledgment of transfer portains to Konnes Connection
is acknowledged as	is acknowledged as
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: . Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR Q /2/12 P	
Mail to: Past Operator  New Operator	PRODUCTION 8-5-13  District
	District

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•	Must be Filled For All Wells
/	

KDOR Lease No.:	$\checkmark$
	206355

Lease Name.:	LOW E			*Location.:	MEGEIVED	7,33S,40W
Well No.	Well No. API No. Footage from Section L (YR DRLD/PRE '67) (i.e. FSL = Feet from South			Section Line	Type of Well (Oil/Gas/lNJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	1512920212 🗸	647	FNL		GAS	DR
			FSL/FNL	FEL/FWL		
			-	FEL/FWL		
			_	FEL/FWL		
			_	FEL/FWL		
			_	<del>-</del>		
				FEL/FWL _		
			- FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL _		
			FSL/FNL	FEL/FWL _		
			FSL/FNL _	FEL/FWL		
		**	FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL	-	
			FSL/FNL	FEL/FWL		
	_			FEL/FWL		
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			<del>_</del>	FEL/FWL		
				FEL/FWL		
			_	FEL/FWL		
				FEL/FWL		
			FSL/FNL			
			FSL/FNL			
			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# JUN 28 2013

### OIL & GAS CONSERVATION DIVISION CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

KANSAS CORPORATION COMMISSION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

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This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	(Cathodic Protection Borehole Intent)			
OPERATOR: License # 33136	Well Location:			
Name: Anadarko E&P Onshore LLC	Sec 7 Twp 33 R. 40 ☐ East [汉] West			
Address 1: P.O BOX 1330	County: MORTON			
Address 2:	Lease Name: LOW E Well #: 3			
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Frank Davis	the lease below:			
Phone: (832) 636 - 3130 Fax: ( )	-			
Email Address: frank.davis@anadarko.com	- -			
Surface Owner Information:				
Name: ELKHART FOREST SERVICE	Mhan Stranger			
Address 1: P O BOX 300	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: ELKHART State: KS Zip: 67950				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore olat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	lines. The locations shown on the plat are profiled as the state of th			
☑ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a Forn this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form			
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigathis task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner in the following fee.	ate the additional cost of the KCC porforming			
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the sociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.			
rate: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.			