

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: ☐ Oil Lease: No. of Oil Wells Effective Date of Transfer: April 1st 2013 X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No .: 206369 Gas Gathering System: Lease Name: MYERS B ☐ Saltwater Disposal Well - Permit No.: Spot Location: feet from ☐ N/☐ S Line 33 □ E ⊠W feet from ☐ E/ ☐ W Line Legal Description of Lease: ☐ Enhanced Recovery Project Permit No.: T 32S R 40W Sec 33 E2,NW 6TH PRINCIPAL 1855 Entire Project: Yes No County: MORTON Number of Injection Wells Production Zone(s): **COUNCIL GROVE** Field Name: PANOMA Injection Zone(s): 040113 Myeds Surface Pit Permit No.: feet from □ N / □ S Line of Selection (API No. if Drill Pit, WO or Haul) feet from □ E / □ W Line of Selection Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover □ Drilling 4549 Past Operator's License No. Contact Person: Frank Davis Past Operator's Name & Address: Anadarko Petroleum Corporation Phone: 832-636-3130 P O Box 1330, Houston, TX 77251 Date: 06/13/2013 Title: Regulatory Affairs Mgr. Signature: Frank a. Daws New Operator's License No. Contact Person: Frank Davis Anadarko E&P Onshore LLC New Operator's Name & Address: Phone: 832-636-3507 P O Box 1330, Houston, TX 77251 Oil / Gas Purchaser: ANADP Date: 06/13/2013 Title: Regulatory Affairs Mgr. Signature: Frank a. Daws Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature DISTRICT PRODUCTION UIC Mail to: Past Operator **New Operator** District

Side Two

Must Be Filled For All Wells

KCC WICHITA

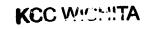
JUN 28 2013

*Lease Name.:	MYERS B			*Location.:	RECEIVED	33,32S,40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1512920245 🗸	1250	FNL	1261 FEL	GAS	DR
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
				FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL			
				FEL/FWL		
***			FSL/FNL	FEL/FWL		
757 7-20			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL	, <u>, , , , , , , , , , , , , , , , , , </u>	
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



JUN 2 8 2013 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: Sec 33 Twp 32 R. 40 ☐ East ☒ West				
Address 1: P.O BOX 1330	County: MORTON				
Address 2:	Lease Name: MYERS B Well #: 1				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: Frank Davis	the lease below:				
Phone: (832) 636 - 3130 Fax: ()					
Email Address: frank.davis@anadarko.com					
Surface Owner Information: Name: KREY, JOHN R LIVING TRUST Address 1: 01875 COUNTY RD S	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: ROLLA State: KS Zip: 67954					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing					
this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the state of the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned. hereby certify that the statements made herein are true and correct to the best of my knowledge.	ne fee is not received with this form, the KSONA-1 form and the				
Date: 06/13/2013 Signature of Operator or Agent: Frank	a. Davis Title: Regulatory Affairs Mgr.				