KCC WICHITA JUN 2 8 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

RECEIVED

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New Operator	District			
	PRODUCTION			
Authorized Signature	Authorized Signature			
Date:	Date:			
Permit No.: Recommended action:	permitted by No.:			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
is acknowledged as	is acknowledged as			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surf- noted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	his acknowledgment of transfer pertains to Kansas Corporation			
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws			
1 O Box 1000, Houston, 17 (120)	Date: 06/13/2013			
New Operator's Name & Address: Anadarko E&P Onshore LLC P O Box 1330, Houston, TX 77251	Phone: 832-636-3507 Oil / Gas Purchaser: OXUSA			
New Operator's License No. 33136 ✓	Contact Person: Frank Davis			
Title: Regulatory Affairs Mgr.	Signature: Frank A. Davis			
P O Box 1330, Houston, TX 77251	Date: 06/13/2013			
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130 H			
Past Operator's License No. 4549 ✓	Contact Person: Frank Davis			
Type of Pit: Emergency Burn Settling	Haul-Off Workover O2 Drilling			
(API No. if Drill Pit, WO or Haul)	feet from □ N / □ S Line of Selection □ H feet from □ E / □ W Line of Selection □ H			
Surface Pit Permit No.: N/A	feet from □ N / □ S Line of Selection			
Field Name: GREENWOOD GAS AREA	Injection Zone(s):			
Number of Injection Wells	Production Zone(s): TOPEKA			
Entire Project: Yes No	County: MORTON			
Enhanced Recovery Project Permit No.:	T 34S R 41W Sec 8 NW 6TH PRINCIPAL 1855			
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease:			
☐ Saltwater Disposal Well - Permit No.: Spot Location: feet from ☐ N / ☐ S Line	Sec 8 Twp 34 R. 41 □ E 🔀 W			
Gas Gathering System:	Lease Name: WESTERFIELD B			
<u> </u>	KS Dept of Revenue Lease No.: 204354			
Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 1 **				
Check Applicable Boxes:	Effective Date of Transfer: April 1st 2013			

Side Two

Must Be Filled For All Wells KCC WICHIT.

KDOR Lease No.:

204354

JUN 28 2013

*Lease Name.:	WESTERFIELD B		*Location.:	RECEIVED	8,34S,41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-8	1512910576 -06-01	1333 FNL	1310 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL	 -	
			FEL/FWL		
					_
		FSL/FNI	FEL/FWL		
		FSL/FNI	FEL/FWL		
		FSL/FNI	FEL/FWL	•	
		FSL/FN	FEL/FWL		
		FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWI		
		FSL/FN	L FEL/FWI		
		FSL/FN	L FEL/FWI	L	
		FSL/FN	IL FEL/FWI	L	
		FSL/FN	IL FEL/FW	L	
		FSL/FN	IL FEL/FW	L	
		FSL/FN		L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

JUN 28 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License # 33136	Well Location:		
Name: Anadarko E&P Onshore LLC	Sec8 Twp34 R41 East 🔀 West		
Address 1: P.O BOX 1330	County: MORTON		
Address 2:	Lease Name: WESTERFIELD B Well #: 1-8 If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
City: Houston State: TX Zip: 77251 - 1330			
Contact Person: Frank Davis	the lease below:		
Phone: (832) 636 - 3130 Fax: ()			
Email Address: frank.davis@anadarko.com			
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: WESTFAHL, ELEANOR C, LIFE TENANT	when filling a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 812 W 17TH AVE			
Address 2:			
City: HUTCHINSON State: KS Zip: 67501			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032) owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a For this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigation to the surface owner(s). To mitigation to the surface owner(s) of the surface owner(s).	lines. The locations shown on the plat are preliminary non-binding ate plat may be submitted. I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form m C-1 or Form CB-1, the plat(s) required by ess. because I have not provided this information, tate the additional cost of the KCC performing		
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	the fee is not received with this form, the KSONA-1 form and the		
I hereby certify that the statements made herein are true and correct to the best of my know	vledge and beleif.		
Date: 06/13/2013 Signature of Operator or Agent:	Title: Regulatory Affairs Mgr.		