KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

050213_Myers.pdf

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Boxes:** May 1 Oil Lease: No. of Oil Wells May 2,2013 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 232623 Gas Gathering System: Lease Name: Myers Saltwater Disposal Well - Permit No.: __ - NE Sec. 22 Twp. 32 R. 18 ✓E W feet from N/S Line Legal Description of Lease: The N & Sec. 22, Twp32R 18E feet from E / W Line Enhanced Recovery Project Permit No.: ___ County: Labette Entire Project: Yes No Number of Injection Wells Bartlesville Production Zone(s): Field Name: Mound Valley N/A injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from | E / W Line of Section OP Drilling Type of Pit: Workover Emergency Burn Settling Haul-Off 9313 James D. Lorenz Past Operator's License No. Contact Person: Phone: 620-423-9360 James D. Lorenz Past Operator's Name & Address: 543A 22000 Road Cherryvale, KS 67335-8515 May 2, 20 Date: Title: Owner/Operator Signature: 34905 Contact Person: Kris Koh Kowalsky New Operator's License No. Phone: 620-562-7164 New Operator's Name & Address: Fastrak Energy, L.L.C. 333 S.E. 110 Ave. Ellinwood, KS 67526 Oil / Gas Purchaser: Carroll Energy, L.L.C. Date: May 2, 2013 Owner/Operator Title Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: . DISTRICT -PRODUCTION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

New Operator

Mail to: Past Operator_

KCC WICHITA

District

Side Two

7

Must Be Filed For All Wells

Lease Name Myers	DOR Lease N	lo.:232623						40 00: 000 405
Well No.					*	Location:		of Sec22twp 32R 18E
Myers JL-2 15-099-24597-00-00 4950 Sufficial 660 Elema Gas Prod	Well N o.		Fo (i.e. F	otage from S SL = Feet fro	ection Lin m South L	e .ine)	(Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
FSUFNL	lyers 1 BT	15-099-19969-00-00	, <u>5001</u>	Circle ESI/FNL	1427	Circle _FEL FWL	Gas	Prod.
FSUFNL FEUFWL	lyers JL-2	15-099-24597-00-00	4950	_ESUFNL	660	EEDFWL	Gas	Prod
FSL/FNL FEL/FWL				_FSL/FNL		_FEL/FWL		
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				FSL/FNL		FEL/F W L		
				FSL/FNL		FEL/FWL		
FSL/FNLFEL/FWL				FSL/FNL		FEL/FWL		
FSL/FNLFEU/FWL				FSL/FNL		FEL/FWL	-	

A separate sheet may be attached if necessary

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^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

0313				
OPERATOR: License # 9313				
Name: James D. Lorenz				
Address 1: 543A 22000 Road	County: Labette			
Address 2:	Lease Name: Myers Well #:			
City: Cherryvale, State: KS Zip: 6/335 + 8515	If filling a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: James D. Lorenz	the lease below: All wells listed on side 2 dated May 2, 2013			
Contact Person: James D. Lorenz Phone: (620) 423-9360 Fax: () Email Address: Inswellservice@gmail.com	All wells listed on side 2 dated May 2, 2015			
Email Address: Inswellservice@gmail.com				
Surface Owner Information:				
Name: Janet Myers	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: Janet Myers Address 1: 15078 Elk Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
Mound Valley KS 67354				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	odic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and some content of the subject well is or will be connection; and 3) my operator name, address, phone number, fax, and some content is the subject well is or will be connection.	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
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