### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells 4	Effective Date of Transfer: June 12, 1997			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 116165			
Gas Gathering System:	Lease Name: Forman			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. 9 Twp. 32 R, 17 VE W			
feet from E / W Line	Legal Description of Lease: See legal on attached Oil and Gas Lease			
Enhanced Recovery Project Permit No.: E-21920				
Entire Project: Yes 🗸 No	County: Montgomery			
Number of Injection Wells **	Production Zone(s): Bartlesville			
Field Name: Coffeyville - Cherryvale	Davida a still -			
** Side Two Must Be Completed.	Injection Zone(s): Bartlesville			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No.	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title: Oil + Gas Lease Attached	Signature: KANSAS CORPORATION COMMISSIO			
New Operator's License No. 6700 /	Contact Person: Rick Housel MAY 0 6 2013			
New Operator's Name & Address: Robert E. Housel	Phone: 620-252-8656 CONSERVATION DIVISION			
1030 E. 3rd St., Cherryvale, KS 67335	WCHITA KS			
	Oil / Gas Purchaser: Pacer			
	Date: May 2, 2013			
Title: Owner	Signature: ContestE Slows			
Acknowledgment of Transfer: The above request for transfer of injection a				
noted, approved and duly recorded in the records of the Kansas Corporation (				
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.			
Housel, Robert E is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: E-21920 . Recommended action: Vidla froms	permitted by No.:			
Need U3C'S for 2007-2012	•			
Date: 8-(3-(3 Charles & South Authorized Signature,	Date:			
1 1 20 43	8 44 60 6 15 13 1			
Mail to: Past Operator New Operator	RODUCTION $\frac{5.14.13}{8-13-13}$ UIC $\frac{8-13-13}{3-13-13}$			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Must Be Filed For All Wells

KDOR Lease No.: 116165	
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* Lease Nam	e:_Forman		* Location:_		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	St 15-125-23356	2475 Circle	Circle	_ Oil	active
2	<u>~£ 15-125-23562</u>	2475 FSI FNL	495 FW	<u>Oil</u>	inactive
3	<u> </u>	2475 FS) FNL	825 FEDFWI	Oil	inactive
4	9°15-125-23564	1745 (SUFNL	165 @FWI	Oil	active
5	NE 15-125-23565 -00-01	3465 FSUFIN	165 FEDFWI	<u>Inj</u>	active
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWI.		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FW(		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CX	RECEIVED ORPORATION COMMISSION
		FSL/FNL	FEL/FWL	N	IAY 0 6 2013
		FSL/FNL	FEL/FWL	CON	ISERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6700	Well Location:
Name: Robert E. Housel	NE_NE_SE Sec. 9 Twp. 32 S. R. 17 X East West
Address 1: 1030 E. 3rd St	County Montgomery
	County: Montgomery  Lease Name: Forman Well #: 5
Address 2:KSZip: 67335 _ +	M. Charles From T. 4 for modeling and the second state of the seco
Contact Person. Rick Housel	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Rick Housel  Phone: ( 620 ) 252-8656	<del></del>
Email Address:	<del></del>
Surface Owner Information:	
Name: Harley Davis	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Harley Davis Address 1: 427 N. Olive St.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Cherryvale State: KS Zip: 67335	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entended to the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entended as the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entended as the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand the choosing the second option, submit payment of the \$30.00 hand	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this fling fee, payable to the KCC, which is enclosed with this form.  Illing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
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RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 6 2013

CONSERVATION DIVISION WICHITA, KS

Form 88-140 (Producer's Special) (PAID-UP) Copyright  $^{\circ}$  1988 by Burkhart's Legal Forms – Tulsa, OK

### OIL AND GAS LEASE

MAY 0 6 2013

CONSERVATION DIVISION

AGREEMENT, Made and entered into this 12 <sup>-2</sup> day of	June M	MCHITA, KS 19 97
by and between Paulette Curtin, a single person, 1887, 1887	. Navy (Charles Green	, 17
whose mailing address is Rt. 1, Box 297, Cherryvale, KS 673 and Robert E. Housel	35 hereinafter called	i Lessor (whether one or more).
WITNESSETH: That the said lessor, for and in consideration of <b>Ten Dollars</b> at cash in hand paid, the receipt of which is hereby acknowledged, and of the covenants and and performed, has granted, demised, leased and let and by these presents does grant, demis of exploring by geophysical and other methods, mining and operating for oil and gas, and structures thereon to produce, save and take care of said products, all that certain tract of land	greements hereinafter contained on e, lease and let unto the said lessee of laying of pipe lines, and of buil	nsideration DOLLARS, part of lessee to be paid, kept for the sole and only purpose ding tanks, power stations and
State of Kansas, described as follows, to-wit:	muated in the county of	omery
Beginning at the North line of the right-of-way of	the St. Louis and S	an Francisco
Railway where it crosses the East line of Section 9	Township 32, Range	e 17. thence
North on Section line 1185 feet, thence West 1050 f	eet, more or less.	to a point
1720 feet East of West line of SE 1/4 of said Sect	on 9, thence South	923 feet, more
or less, to North line of right-of-way of said rail	way; thence Southeas	sterly along
said right-of-way to beginning, Montgomery County,	Kansas	
of Section 9 Township 32 Range 17 and c		acres, more or less.
It is agreed that this lease shall remain in force for a term of		

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default or payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease it made as recited herein.

Lessee shall exercise rights of ingress and egress utilizing the north driveway. Lessee shall not move vehicles, equipment or machinery across the Lessor's front yard and no wells shall be drilled or other operations conducted on or in the Lessor's front yard.

Lessee shall not move vehicles, equipment or machinery or conduct operations during wet weather conditions.

The payment of shut-in gas royalties shall not hold this lease in force beyond a period or periods of time aggregating a total of two years.

Lessee, by acceptance hereof, assumes responsibility and control of all oil, gas, disposal and injection wells located on the subject property and as a material part of the consideration furnished by Lessee, the Lessee assumes and agrees to hold Lessor harmless from any and all liabilities and obligations for plugging liability and regulatory compliance with respect to said wells.

Lessee shall pay or tender as royalty \$200.00 per year, when oil

he mithi	nd stated that  name appears uf d said instrument et forth, without	the person whose	writing as the party and set forth, and I do hereby se me, lo me well known to be declared that she had of her own purpose and consideration there	n and foregoing instrument of purposes therein mentioned day voluntarily appeared befor steed therein expressed for the steed therein expressed for the timy hand and seal of office as	upon the within the considerations and ruly that on the same of writing, and, in the absent of dower and homes band.	whose name appear had executed the same for And I do further cer wife of the said and foregoing instrument of the signed the relinquishment of the relinquishment of the relinquishment of the signed the relinquishment of the relinquishment of the said hust influence of said husting undue influence of said husting under influence of said husting unduring the said husting unduring undurin
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		(44,044,8404)	nonázh zaznaáth)	·ss {		County of
		(tusmops)	iouqsy sositoi-vy	· ·		STATE OF ARKANSAS,
Burkhart's Legal Forms 2648 E. 11th Street  A	By Deputy  RECORD AND MAIL TO:	records of this office.  County Clerk—Registrar of Deeds	F	Date, 19, 19, Section Township Range, 19, Range, 19	ТО	Oil and Gas Lease
Public	Notary					Ay commission expires
1.0.01999		rument as its	, before me, the undersigner to the toregoing insi	subscribed the name of the ma xecuted the same as h fro forth.	day ofnday ofhostedhostedhostedhostedhostedhostedhostedhostedhostedhostedhostedhosted hosted host	On this ————————————————————————————————————
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Public	Notary					Ay commission expires
		et forth.	the uses and purposes therein s	executed the within and foregoing voluntary act and deal the day	free a	xecuted the same as

County of