Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/20/2013
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.:208568
Gas Gathering System:	Lease Name: Guyer B-1 (Morrow)
Saltwater Disposal Well - Permit No.:	
Spot Location: 2310 feet from \sqrt{N} N / S Line	
3960 feet from ' _ j E / 🗹 W Line	Legal Description of Lease: SW/4 of 03-33-38W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens RECEIVED
Number of Injection Wells^*	KANSAS CORPORATION COMMISSION Production Zone(s): Lower Morrow
Field Name: Panoma Gas Area	AUG 0 2 2013
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS
0 (818 144	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 34408 Exp. 6/30/13	Contact Person: Randall K. Click
Past Operator's Name & Address: Cisco Operating, LLC	Phone: 214-291-9987
6900 N. Dallas Parkway, Suite 740, Plano, TX 75024	Date:
Title: President	Signature: Tank Tella
	Signature.
New Operator's License No. 34929	Contact Person: Dan Koontz
New Operator's Name & Address: Wynn-Crosby Operating, Ltd.	Phone: 972-354-1367
14241 Dallas Parkway, Suite 800	Oil / Gas Purchaser:
Dallas, Texas 75254	Date: 6-20-13
Title: V.P. Land	0 4
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
	<i>v</i> ,
DISTRICT	I
Ivew Operator Ivew Operator	or District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 208568

* Lease Name:	Guyer B-1 (Morrow)		* Location:	Sec. 03-33-38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>B-1</u>	15-189-20422 🗸	2310 ESTYFNL	3960 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORP	RECEIVED ORATION COMMISSION
		FSL/FNL	FEL/FWL	AUG	0 2 2013
		FSL/FNL	FEL/FWL	CONSER	VATION DIVISION CHITA, KS
-			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34408		
OPERATOR: License # 34408 Name: Cisco Operating, LLC	Well Location: <u>N2_N2_SW</u> Sec. 03 Twp. 33 S. R. 38 ☐ East 🗷 West	
Address 1: 6900 N. Dallas Parkway, Suite 740		
	County: Stevens Lease Name: Guyer Well #: B-1	
Address 2:		
Contact Revenue, Randall K. Click	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Randall K. Click Phone: (214) 291-9987 Fax: (214) 291-9985 Email Address: rclick@ciscoenergyllc.com		
Email Address: rclick@ciscoenergyllc.com		
Email Address.		
Surface Owner Information: Name: Fern Guyer	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 1468 Fox Pointe Circle	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds county, and in the real estate property tax records of the county treasure	
City: Ann Arbor State: MI Zip: 48108 +	, ,,	
Julio		
	nodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS