070113_Bane.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nicied with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Welle **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u> </u>		
teet from DE / DW Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T035S - R036W: SEC 009 N2, SE4, SW4		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens Production Zone(s): CHASE		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
** Sing Two Must Be Competed	Timesemizma(a).		
	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover O Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013		
RSO MANAGER/AGENT & ATTORNEY-IN-FACT	RECEIVED		
Title: KSO MANAGERIAGENT & ATTORNETINE ACT	Signature: <u>Andrew D. Cole</u> KANSAS CORPORATION COMMISSION		
	JUN 1-8-2013		
New Operator's License No. 32864	Contact Person: BRENDA WALLER CONSERVATION DIVISION		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 WICHITA, KS		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	0510410040		
OKLAHOMA CITY, OK 73102	Van -		
Title: SR. OPERATIONS VICE PRESIDENT	Signaturo: <u>Douglas C. Schultre</u>		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kaneas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date:		
Date:	Authorized Signature		
DISTRICT EPR	PRODUCTION 8.1.13 UIC 81~13		
Mail to: Past OperatorNew Oper	•		

Side Two

	,	Must Be	Filed For All Wells		
KDOR Lease					
* Lease Name	BANE		Location: 9	36 36W SE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abendoned)
12 INF	15189220110001	1250FSL	2500FEL	GAS	ACTIVE
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				W Silver	**************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		RECEIVED
	-	FSUFNL	FEL/FWL	KA	NSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL	<u> </u>	JUN 1 8 2013

"FSL/FNL .

_FSL/FNL

_FEL/FWL

_FEL/FWL

CONSERVATION DIVISION

WICHITA, KS

A separate sheet may be attached it necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Weil Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 5208	Well Location:
BIME: EXXONMOBIL OIL CORPORATION	
ktress 1: P. O. BOX 4358	County: Stevens
dress 2:	Lease Name: BANE Well #: 1-2 INF
y: HOUSTON State: TX Zip: 77210 + 4358	It filing a Form T-1 for multiple wells on a lease, enter the legal description of
ntact Person: ADAM SCOTT	the lease below: T0358 - R036W: SEC 009 N2, SE4, SW4
one: (713 431-1859 Fax: (713 431-1475	10303 - R03011. SEC 008 R2, SE4, SM4
nail Address: adam.e.scott@exxonmobil.com	
viace Owner Information:	
me: See Attached	When filling a Form T-1 involving multiple surface owners, attach an additional
dress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
dress 2:	county, and in the real estate property tax records of the county treasurer.
y:++	
ne KCC with a plat showing the predicted locations of lease roads, tank	edic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations of lease roads, tank	k batteries, pipelines, and electrical lines. The locations shown on the plat
e KCC with a plat showing the predicted locations of lease roads, tank the preliminary non-binding estimates. The locations may be entered of elect one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

AP#:	15189220110001	Lease Name: _	BANE	<u> </u>	Well #:1-2 INF
Own	ner Name: MILLS, M DOU	GI AS & RITA ATRS	TTEES		
	Address: 979 ROAD 22		11220		
	City: HUGOTON	State:	KS	Zip: 67951-5105	
Owi	ner Name:				
	Address:				
	City:	State:		Zip:	
					
Owr	ner Name: Address:				
	Addition.				
	City:	State:		Zip:	
	ner Name: Add ress :				
	City:	State:		Zip:	
Own	er Name:				
	Address:				
	City:	State:		Zip:	
				-ip.	

RECEIVED KANSAS CORPORATION COMMISSION