KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 221767
Gas Gathering System:	Lease Name: BARKERGREENSLATE
Saltwater Disposal Well - Permit No.:	<i>S E</i> _Sec26 Twp26 R34W E XW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T026S - R034W: SEC 026 S2 SEC 035 N2
Enhanced Recovery Project Permit No.:	10265 - R034W. SEC 020 32 SEC 000 N2
Entire Project: Yes No	
Number of Injection Wells**	County: Finney
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	
5000	Cartant Danner LAURIE KILBRIDE
Past Operator's License No. 5208 V	Contact Person:
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole RECEIVED KANSAS CORPORATION COMMISSION
New Operator's License No	Contact Person: BRENDA WALLER JUN 1 8 2013
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas Q. Schultze
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject Iluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date:	Date:
	PRODUCTION 8.15.13 UIC 8-14-13
Mail to: Past Operator New Operat	■L.o.l.o.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 221767	
KININ LABER INC.	

Lease Name:	BARKERGREENSLATE	- Location: 26 26 34WS E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15055215210000 🗸	1980FSL	2600FEL	GAS	ACTIVE
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
รณาให้ความเข้ากรไร่ที่รับกระบานเพิ่มให้ กับไปจัดกล้ายกระการกำกับ	And a confinitely the policy of the confidence o	FSUFNI	Entire Consequence of the Second Processing		
The Manufacture and the Addition (Supple of Section)	Leff - 1/A SWIN TEXA (1 -) - WEST CONTROL (METERS MAN A SWIN CONTROL) - A SWIN TEXA (1) - A SWIN TEXA (FSLFN	*		Who and distributions on a confidence of the desirence of the company of the confidence of the confide
		FSL/FN			
		FSL/FN			RECEIVED ANSAS CORPORATION COMMISSION
		FSL/FN			JUN 1 8 2013
		FSL/FN			CONSERVATION DIVISION
		FSL/FN	LFEL/FWI		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

5209	Well Location:
OPERATOR: License # 5208 Vanue: EXXONMOBIL OIL CORPORATION	26 - 26 0 0 24 Tor Y Most
Name: EXXONMOBIL OIL CORPORATION Address 1: P. O. BOX 4358	
Address 2:	DARWEDORFFINGLATE MAIL 2
City: HOUSTON State: TX	Tip: 77210 + 4358 If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: ADAM SCOTT Phone: (713 431-1859 Fax: (T026S - R034W: SEC 026 S2 SEC 035 N2
Email Address: adam.e.scott@exxonmobil	
Surface Owner Information:	
Name: See Attached	When filing a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
na States	
and a second	o C. 1 (Intent) or CR-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form	
If this form is being submitted with a Form the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following: X certify that, pursuant to the Kar owner(s) of the land upon which	n C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Forn the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following: X I certify that, pursuant to the Karowner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name, a	or C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat e locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Isas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form with this form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following: X certify that, pursuant to the Karowner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name, a I have not provided this information KCC will be required to send this task, I acknowledge that I am being the second ontion, submit has the second ontion.	a C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the platic locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Issas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ddress, phone number, fax, and email address. In to the surface owner(s), I acknowledge that, because I have not provided this information, the information to the surface owner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following: X I certify that, pursuant to the Karowner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name, at I have not provided this information KCC will be required to send this task, I acknowledge that I am being the second option, submit part form and the associated Form C-1, Form	a C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat e locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Is as Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ddress, phone number, fax, and email address. In to the surface owner(s). I acknowledge that, because I have not provided this information, the information to the surface owner(s). To mitigate the additional cost of the KCC performing this nig charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSONA-
the KCC with a plat showing the predicted are preliminary non-binding estimates. The Select one of the following: X I certify that, pursuant to the Karowner(s) of the land upon which CP-1 that I am filing in connection form; and 3) my operator name, at I have not provided this information KCC will be required to send this task, I acknowledge that I am being the second option, submit particles and the associated Form C-1, Formation and the associated Form C-1, Formation are predicted.	in C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat le locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Issas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form I with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this diress, phone number, fax, and email address. In to the surface owner(s). I acknowledge that, because I have not provided this information, the information to the surface owner(s). To mitigate the additional cost of the KCC performing this ingicharged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-CB-1, Form T-1, or Form CP-1 will be returned. Regional Land Manager

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:_	15055215210000	Lease Name:E	BARKERGREEN	ISLATE	Well #: 3	
Own	er Name: NEUFELD, JAC	OB				
	Address: 10165 W RIVER	RD				
	City: HOLCOMB	State:	KS Zip: 67	7851-9087		
	ner Name: Address:					
	City:	State:	Zip:			
	ner Name: Address:					
	City:	State:	Zip:			
	er Name: Address:					
	City:	State:	Zip:			
	ner Name: Address:					
	City:	State:	Zip:			

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JUN 1 8 2013