KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _ 221936 Gas Gathering System:. Lease Name: BLACKMER Saltwater Disposal Well - Permit No.: 15 Twp. 35 R. 36W EXW __ feet from | N / | S Line Legal Description of Lease: Enhanced Recovery Project Permit No.: _ T036S - R036W: SEC 015 N2, N2 SW4, N2 SE4 (SESE) (SWSE) (SESW) (SWSW) Entire Project: Yes No Number of Injection Wells_ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s):_ CHASE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: _ feet from N / S Line of Section (API No. If Drill Pit, WO of Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover /3 Past Operator's License No. 5208 Contact Person: LAURIE KILBRIDE Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 Date: 05/31/2013 Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT RECEIVED Signature: __Andrew D. Cole KANSAS CORPORATION COMMISSION New Operator's License No. 32864 JUN 1 8 2013 **BRENDA WALLER** Contact Person: New Operator's Name & Address: XTO ENERGY INC. **CONSERVATION DIVISION** 405-319-3259 Phone: WICHITA KS 210 PARK AVENUE, SUITE 2360 Oil / Gas Purchaser: ONEOK FIELD SERVICES OKLAHOMA CITY, OK 73102 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: __ . Recommended action:_ permitted by No.: _ Date: Authorized Signature **Authorized Signature** DISTRICT _ **PRODUCTION** Mail to: Past Operator_ **New Operator** District

Must Be Filed For All Wells

KDOR Lease No.: 221936 BI ACKMER

* Lease Name: Well No. 12 INF	API No. (YR DRLD/PRE '67)	* Location: 15 35 36W\$6					
		Footage from (i.e. FSL = Feet)	n Section Line from South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		1250FSL	2450FEL	GAS	ACTIVE		
		FSL/FNL					
			FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	———FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	W			
		FSL/FNL	FEL/FWL_	KAN	RECEIVED SA S CORPORATION COMMISSIO N		
		FSL/FNL	FEL/FWL .		JUN 1 8 2013		
separate sheet	may be attached if necessary	FSUFNL	FEL/FWL _		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form Form All blank

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 distend	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	
Name: EXXONMOBIL OIL CORPORATION	—— Well Location:
Address 1: P. O. BOX 4358	P ES NWEST
Address 2:	County: Stevens
City: HOUSTON State: TX Zip: 77210 + 435	Tedity, Indian
Contact Person: ADAM SCOTT	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (713 431- 1859 Fax: (713 431-1475	T035S - R036W: SEC 015 N2, N2 SW4, N2 SE4 (SESE)
Email Address: adam.e.scott@exxonmobil.com	(SWSE) (SESW) (SWSW)
Surface Owner Information:	
Name: See Attached	When filling a Corre T 1 investigate and the
Address 1:	Sheel listing all of the information to the left for each surface guide.
Address 2:	
City: State: Zip:+	
Select one of the following:	is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	olice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
I have not provided this information to the surface owner (KCC will be required to send this information to the surfatask, I acknowledge that I am being charged a \$30.00 ha	s). I acknowledge that, because I have not provided this information, the acknowledge that, because I have not provided this information, the acknowledge to mitigate the additional cost of the KCC performing this notling fee, payable to the KCC, which is enclosed with this form.
choosing the second option, submit payment of the \$30.00 had form and the associated Form C-1, Form CB-1, Form T-1, or Form	ndling fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.
hereby certify that the statements made herein are true and corr	rect to the best of my knowledge and belief.
ate: 6/15/2013 Signature of Operator or Agent: 70.7.	Michael Wilhalty Title: Regional Land Manager
API # :15189221750001 KDOR #22	1936 RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

AP#: 15189221750001 Lease Name: BLACKMER

		Lease Hame: _	BLAC	KMER		Well #:	1-2 INF
Ourney News	TOWALED DELLA						
	TOWNER, DENA 1981 ROAD B	RUTH & MELVIN	D JR				al .
City:	HUGOTON	State:	KS	Zip:	67951-5171		
Owner Name:							
City:		State:		Zip:			
Owner Name: Address:							
City:		State:		Zip:			
Owner Name:							
Address: City:		State:		Zip:			
_							
Owner Name: Address:							
City:		State:		Zip:			

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JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS