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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Certification of Compliance with the Kaneas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	led with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 220763			
Gas Gathering System:	Leese Name: BOLES			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from \square E / \square W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T031S - R035W: SEC 034 SW4, SE4, NE4, NW4			
Entire Project: Yes No				
Number of Injection Wells***	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	fortification			
(API No. II Drill Pit, WO or Haul)	feet from N / S Line of Section			
Total 186	feet from LE / W Line of Section			
Type of Pit: Emergency Burn Settling	Obenies Obenies			
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED KANSAS CORPORATION COMMISSION			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013			
THIS. RSO MANAGER/AGENT & ATTORNEY-IN-FACT	CONSERVATION DIVISION			
Title: KSO MARAGERIAGERI & ATTORNETAR-ACT	Signature: Andrew D. Cole WICHITA, KS			
New Operator's License No. 32864	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultre			
1100				
Acknowledgment of Transfer: The above request for transfer of injection of	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
- CHACHINIA DAG GLIGHT	permase by Ma			
Date:	Date:			
Oate:	Authorized Signature			
DISTRICT EPR EPR	PRODUCTION 8:1/13 uic 8-1-13			
Meli to: Past Operator New Operator	or District			

Side Two

Must Be Filed For All Wells

Lease Name	BOLES	* Location: 34 31 35W N E						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (OlVGas/INJ/WSW)	Well Status (PROD/TA'D/Abendoned)			
42	15189220060000 /	1320FNL	1400FEL	GAS	ACTIVE			
		FSL/FNL	FEL/FWL	***************************************				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL	-				
	-	FSL/FNL	FEL/FWL					
		FSUFNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
MACONIA RATINA		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL	-				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEUFWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	-	FSUFNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISS			
		FSL/FNL	FEL/FWIL		- JUN 1-8-2013			
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION			

A separate sheet may be attached if necessary

__ FEL/FWL .

__FSL/FNL _

WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Weil Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Loc	ation:			
Name: EXXONMOBIL OIL CORPORATION	ON				
Address 1: P. O. BOX 4358	County:	Stevens			
Address 2:	Lease N	ame; BOLES Well #: 4-2			
City: HOUSTON State: TX		Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	T0.4.6	the lease below: T031S - R035W: SEC 034 SW4, SE4, NE4, NW4			
Phone: (713 431- 1859 Fax:	713_431-1475	10013 - R030W: 3EC 934 3W4, 3E4, RE4, RW4			
Email Address: <u>adam.e.ecott@exxonmo</u>	bil.com				
Surface Owner Information:					
Name: See Attached		When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	owner in	ting all of the information to the left for each surface owner. Surface formation can be found in the records of the register of deeds for the			
Address 2:	county, a	nd in the real estate property tax records of the county treasurer.			
City: State:	Zip:+ ·				
owner(s) of the land upon which CP-1 that I am filing in connection	the subject well is or will be located; 1) a	3ill 2032), I have provided the following to the surface copy of the Form C-1, Form CB-1, Form T-1, or Form a Form CB-1, the plat(s) required by this dress.			
_					
i have not provided this informati	is information to the surface owner(s). To	that, because I have not provided this information, the mitigate the additional cost of the KCC performing this e to the KCC, which is enclosed with this form.			
I have not provided this informati KCC will be required to send thi task, I acknowledge that I am be	is information to the surface owner(s). To a sing charged a \$30.00 handling fee, payable	mitigate the additional cost of the KCC performing this e to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
I have not provided this informati KCC will be required to send thi task, I acknowledge that I am be If choosing the second option, submit po- form and the associated Form C-1, Form	is information to the surface owner(s). To a sing charged a \$30.00 handling fee, payable ayment of the \$30.00 handling fee with this	mitigate the additional cost of the KCC performing this e to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 urned.			
I have not provided this informati KCC will be required to send thi task, I acknowledge that I am be If choosing the second option, submit po- form and the associated Form C-1, Form	is information to the surface owner(s). To a sing charged a \$30.00 handling fee, payable ayment of the \$30.00 handling fee with this in CB-1, Form T-1, or Form CP-1 will be retained the herein are true and correct to the best of TM. Wicked Williams	mitigate the additional cost of the KCC performing this e to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 urned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

JUN 1 8 2013

Surface Owners

AP#: 15189220060000

Lease Name:

BOLES

			 	
Owner Name: EWW TR				
Address: Attn: WHITE, EDWARD 2237 ROAD V				
City: MOSCOW	State: KS	Zip: 67952-5237		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name: Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

Well #: 4-2

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS