KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200370			
Gas Gathering System:	Lease Name: BROADHURST			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	SE Sec. 27 Twp. 26 R. 37W [E X]W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T026S - R037W: SEC 027 All			
Entire Project: Yes No				
Number of Injection Wells **	County: Kearny			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Description Zenates CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:				
(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	leet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling			
Past Operator's License No. 5208 V	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013			
	CONSERVATION DIVISION			
New Operator's License No. 32864	WICHITA, KS			
	40E 240 20E0			
New Operator's Name & Address: XTO ENERGY INC.	Phone:			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	•			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date:	Authorized Signature			
	PRODUCTION 8.14.13 UIC 8-13-13			
Mail to: Past Operator New Operato	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOD Lassa	200370	Must be	riled For All Wells				
* Lease Name:	PROADULEST	* Location: 27 26 37W/SE					
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
1	15093005650000	2440FSL	2440FEL	GAS	ACTIVE		
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
	<u> </u>	FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
talantakan janga-aja atripanya janga sabakin kantakan sabaki	En el del constituit de la maria de la constituit de resission de la constituit de la const	FSL/FNL	NORMAN CONTRACTOR FELFWL				
		FSL/FNL	FEL/FWL				
gal Ministration and considerate programs and a constraint of the	# Anthronomiquation in the Info-material resident diseases a selection of the info	FSL/FNL	FEL/FWL	The control of the co	The transformation of the control of		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION		

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

JUN 1 8 2013

FEL/FWL

FEUFWL

FSL/FNL

FSL/FNL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	C-1 (Intent) CB-1 (Cathodic Protection Boreh	ide Intent) XT-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 5208	Well Location:				
Name: EXXONMOBIL OIL CORPORATION		Sec. 27 Twp.26 S. R. 37 Eas X West			
Address 1: P. O. BOX 4358					
Address 2:	Lease Name: BR	OADHURST Well #: 1			
City: HOUSTON State: TX Zip:	77040 . 4250	for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the fease below:				
Phone: { 713 431- 859 Fax: (713	431-1475 T026S - R037W:	SEC 027 All			
Email Address: adam.e.scott@exxonmobil.com					
Surface Owner Information:					
Name: See Attached		n T.1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of	all of the information to the left for each surface owner. Surface			
Address 2:	CONTROL IN DOCUMENTAL	can be tound in the records of the register of deeds for the real estate property tax records of the county treasurer.			
City: State: Zip:					
are preliminary non-binding estimates. The local Select one of the following:	ions may be entered on the Form C-1 plat,	, and electrical lines. The locations shown on the plat Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the sub	ject well is or will be located: 1) a copy of iis form; 2) if the form being filed is a Form), I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information	e surface owner(s). I acknowledge that, be ation to the surface owner(s). To mitigate t ged a \$30.00 handling fee, payable to the I	cause I have not provided this information, the the additional cost of the KCC performing this KCC, which is enclosed with this form.			
If choosing the second option, submit payment of form and the associated Form C-1, Form CB-1, I	of the \$30.00 handling fee with this form. In Form T-1, or Form CP-1 will be returned.	f the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made herein	are true and correct to the best of my know	/ledge and belief.			
Date: 6/15/2013 Signature of Operator of	r Agent: M. Michael McNulty	Tille:Regional Land Manager			
API # :15093005650000	KDOR #200370	RECEIVED KANSAS CORPORATION COMMISSION			

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#: 1509300	05650000	Lease Name: _	BROADH	URST		 Well #: _1	
						,	
Owner Name:	BROADHURST F	OUNDATION					
Address:	1630 SOUTH BOS	STON AVE.					
City:	TULSA	State:	OK Z	p : 74119	e		
Owner Name: Address:							
City:		State:	2	lip:			
Owner Name: Address:							
City:		State:	Zi	p:			
Owner Name: Address:							
City:		State:	Zi	p:			
Owner Name: Address:							
City:		State:	Zij) :			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS