KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease: No. of Oil Wells 1	Check Applicable Boxes:			
Seas Lease: No. of Gas Wells 1		Effective Date of Transfer: 7/1/2013		
Gas Gathering System: Spot Location: Spot Indication: Spot Location: Spot Indication: Spot Indicatio		KS Dept of Revenue Lease No.: 208393		
Soltwater Dispose) Well - Permit No: Spot Location: set from N / S Line Line		Lease Name: BROADHURST FARM		
Spot Location:	_			
Enther Project Trise No. Number of Injection Wells Number of Injection Wel	Spot Location: feet from N / S Line			
Enhanced Recovery Project Parmit No: Entire Project: Yes No. Number of Injection Wells Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Injection Zone(s): Surface PR Permit No: (API No. II D'IN PR. WO O' Head) Type of PR: Emergency Burn Settling Haul-Off Workwer D Drilling Past Operator's License No. 8208 Contact Person: LAURIE KILBRIDE Phone: 713-431-1182 Phone: 743-431-1182 RECEIVED Phone: 743-431-1182 RECEIVED RANSAS CORPORATION DIVISION WORLITA KS New Operator's Name & Address: XTO ENERGY INC. New Operator's License No. 2284 Confact Person: BRENDA WALLER Confact Person: BRENDA WALLER Confact Person: BRENDA WALLER Confact Person: Delay Settling WORLITA KS New Operator's License No. 22864 Confact Person: BRENDA WALLER Confact Person: BRENDA WALLER Confact Person: Delay Settling Confact Person: Delay Settling	feet from E / W Line	- · · · · · · · · · · · · · · · · · · ·		
Number of Injection Wells County: Kearmy Production Zone(s): COUNCIL GROVE Production Zone(s): COUNCIL GROVE Production Zone(s): COUNCIL GROVE Injection Zone(s): COUNCIL GROVE Injection Zone(s):	Enhanced Recovery Project Permit No.:			
Flold Name: COMBINED HUGOTON PANOMA COUNCIL GROVE "Side Two Must Be Completed. Surface Pit Permit No:				
Surface Pit Permit No: APT No. CAPT No.	Number of Injection Wells**			
Surface Pit Parmit No:	Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
Contact Person: LAURIE KILBRIDE Contact Person: LAURIE KILBRIDE Contact Person: LAURIE KILBRIDE Phone: 713-431-1182 MANSAS CORPORATION COMMISSION MANSAS C	** Side Two Must Be Completed	Injection Zone(s):		
Past Operator's License No. 5208	(API No. II Drill Pit, WO or Haul)	teet from E / W Line of Section		
Past Operator's License No. 2000 Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT Signature: Address: D. Cole. UNIVERSITY 1 8 2013 CONSERVATION DIVISION WICHITA. KS. New Operator's License No. 32864 Contact Person: BRENDA WALLER CONSERVATION DIVISION WICHITA. KS. New Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 OKLAHOMA CITY, OK 73102 Title: SR. OPERATIONS VICE PRESIDENT Signature: Devolace C. Schultere Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Date: Authorized Signature Date: Authorized Signature District EPR \$ 15/3 PRODUCTION \$ 6 3 UIC \$ 10 8 10	Type of Pit: Emergency Burn Setting	V		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION P. O. BOX 4358, HOUSTON, TX 77210-4358 Title: RSO MANAGERIAGENT & ATTORNEY-IN-FACT Signature: Analose D. Cale JUN 1 8 2013 New Operator's License No. 32864 Contact Person: BRENDA WALLER CONSERVATION DIVISION WICHITA KS New Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 OKLAHOMA CITY, OK 73102 Date: 05/31/2013 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature Date: Date: Authorized Signature Date: D	Past Operator's License No	Contact Person: LAURIE KILBRIDE		
P. O. BOX 4358, HOUSTON, TX 77210-4358 Date:	Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
New Operator's License No. 32884 Contact Person: BRENDA WALLER CONSERVATION DIVISION WICHTIA KS New Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 OKLAHOMA CITY, OK 73102 Date: 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: Devalue C. Schultze Acknowledgment of Transfer: The above request for transfer of Injection authorization, surface pit permit # has been noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject (fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature Date: Authorized Sig		KANSAS CODBODATION		
New Operator's License No. 32884	Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013		
New Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 Oil / Gas Purchaser: ONEOK FIELD SERVICES OKLAHOMA CITY, OK 73102 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultre Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	New Operator's License No. 32864			
OKLAHOMA CITY, OK 73102 Date:	New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultre Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Oil / Gas Purchaser: ONEOK FIELD SERVICES		
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	OKLAHOMA CITY, OK 73102	Date.		
noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Permitted by No.: Date: Authorized Signature PRODUCTION 8.16.13 UIC PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Permit No.:	is acknowledged as	is acknowledged as		
Date:	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
DISTRICT EPR 8/15/13 PRODUCTION 8.16.13 UIC 8-16-13	Permit No.: Recommended action:	permitted by No.:		
DISTRICT EPR 8/15/13 PRODUCTION 8.16.13 UIC 8-16-13	Date:	Date:		
DISTRICT CHARACTER CONTROL CON	Authorized Signature /			
		71000011011		

Side Two

Must Be Flied For All Wells

	BROADHURST FARM	* Location: 34 26 37WS)			
Lease Name:	API No. (YR DRILD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (OI/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
23	15093200480000 /	1320FSL	2640FWL	GAS	ACTIVE
		_			
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNI	FEL/FWL		
			FEL/FWL		_
		FSL/FNU	FEL/FWL		_
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		FSL/FN	VL FEL/FW	L	
		FSL/FI	VLFEL/FW	L	CONSERVATION DRAGON
		FSL/FN	VLFEL/FW	L	CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Same Exposition Same S	5208	Well Location:
Address 1: P. O. BOX 4358 Address 2: Cay: HOUSTON State: TX 71p: 77210.9 4358 tiling a Form 7.1 for multiple wells on a lease, enter the legial description of the lease below: T0265 - R037W: SEC 034 All Surface Owner Information: Surface Owner Information: Surface Owner Information: When filting a Form 7.1 availing multiple surface owners, alluch an additional sheet issing all of the information to the left by each surface owners. Surface owner information to the left by each surface owner. Surface owner information on the total of the register of deeds for the county, and in the real estate property tax records of the county treasure. If this form is being submitted with a Form C-1 (intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are profirminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bit 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that and filing in connection with this form; and 3) my operator name, address, shone number, fax, and email address. I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belef. **M. **Muchadle****Muchaday** **Counting***Example** **Counting***Example*** **Interception**	DPERATOR: License # 5208	SA 34 Tun 26 C 37 For X Most
Loaso Name: BROADHURST FARM Well #: 2-3 Loay: HOUSTON State: TX 7tp: 77210.+ 4358 Cary: HOUSTON State: TX 7tp: 77210.+ 4358 Contact Person: ADAM SCOTT Total Address: adam.e.scott@exxonmobil.com Surface Owner Information: Nome: See Attached See Attached When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease below: T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease below: T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease below: T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease below: T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease below: T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease show. T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease show. T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease show. T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease show. T028S - R037W: SEC 034 All When filing a Form 7.1 for multiple wells on a lease, enter the legal description of the lease show. T028S - R037W: SEC 034 All When filing a Form 7.1 for form F028S - R037W: SEC 034 All When filing a Form 7.1 for form F028S - R037W: SEC 034 All When filing a Form 7.1 form form 1.1 form CB-1 fo		
State: TX Tip: T7210 + 4358 If Bing a Form 1.1 for multiple wets on a lease, enter the legal description of the lease below. To 288 - R037W: SEC 034 All		Lease Name: BROADHURST FARM Well #: 23
Surface Owner Information: Name: See Attached	City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77210 +</u> 4358	the lease below:
Surface Owner Information: Name: See Attached	713 431-1475	T026S - R037W: SEC 034 All
Name: See Attached	Email Address: adam.e.scott@exxonmobil.com	
steet listing all of the information to the left or each statistic of the county and in the records of the register of deeds to the county. Address 2: City:	Surface Owner Information:	
Address 1:		etaas tietina all of the information to the left for each surface owirer. Surface
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	Address 1:	august information can be found in the records of the register of deeds for the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:		Analyse (and the second
the KCC with a plat showing the predicted locations of lease foats, talk batteries, plats from C-1 plat, for a separate plat may be submitted. Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located; 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1. Form T-1, or Form CP-1 will be returned. hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	City:+ State: Zip:++	_ _
owner(s) of the land upon which the subject well is or will be located. If a copy of the form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1. Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Regional Land Manager Regional Land Manager	are preliminary non-binding estimates. The locations may be ente	ed on the Form C-1 plat, Form Co-1 plat, or a separate plat thay be subtime as
KCC will be required to send this information to the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). To finitigate the additional content of the surface owner(s). The finitional content of the surface owner(s) and th	I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will consider the subject will be surface.	form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. **M. Michael McNulty** Title: Regional Land Manager** Regional Land Manager** **Regional Land Manager** **Title: Regional Land Ma		
M. Michael McNulty Title: Regional Land Manager	If choosing the second option, submit payment of the \$30.00 ha form and the associated Form C-1, Form CB-1, Form T-1, or For	andling fee with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.
M. Michael McNulty Title: Regional Land Manager	I hereby certify that the statements made herein are true and co-	rrect to the best of my knowledge and belief.
		Michael McNulty Title: Regional Land Manager REGEIVED KANSAS CORPORATION COMMISS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

BROADHURST FARM API#: 15093200480000 Lease Name: Owner Name: BROADHURST FOUNDATION Address: 1630 SOUTH BOSTON AVE. Zip: 74119 State: OK City: TULSA Owner Name: Address: Zip: State: City: Owner Name: Address: Zip: State: City: **Owner Name:** Address: State: Zip: City: Owner Name: Address: Zip: State: City:

RECEIVED KANSAS CORPORATION COMMISSION

Well #: 2-3

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS