KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220295		
Gas Gathering System:	Lease Name: BROWN		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T025S - R034W: SEC 020 AII		
Entire Project: Yes No			
Number of Injection Wells **	County: Finney		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	testine Out (Colin to)		
(API No. If Drill Pit. WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182 RECEIVED		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION		
Title: _ RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013		
22864	CONSERVATION DIVISION WICHITA, KS		
New Operator's License No. 32864	Contact Person: BRENDA WALLER		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection	aulhorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
A A Line Communication Communi	PRODUCTION $9.15.13$ uic $8-15-13$		
Mail to: Past Operator New Operato	or District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita. Kansas 67202

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Must Be Filed For All Wells

Lease Name:	BROWN		* Location:_20	25 34WIN E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Foolage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/Ta'D/Abandoned)
2-4 INF	15055214080000	1435FNL	1250FEL	GAS	ACTIVE
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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- Company of A - Company of A			FEL/FWL		
		FSL/FNL	FEL/FWL	 Отточности по предоставления по поставления по по поставления по по	 If it will be desired the following it is consistent that the control of the desired that it is a second of the control of the c
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	RECEIVED ISAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		
			FEUFWL	Philipped I II.	JUN 1 8 2013 CONSERVATION DIVISION

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5000			
OPERATOR: Licerse # 5208	Well Location:		
Name: EXXONMOBIL OIL CORPORATION	NE Sec. 20 Twp.25 S. R. 34 Eas X West		
Address 1: P. O. BOX 4358	County: Finney		
Address 2:	Lease Name: BROWN Well #: 2-4 INF		
Caty: HOUSTON State: TX /ip: 77210 + 4358	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: ADAM SCOTT	T025S - R034W: SEC 020 All		
Phone: (713 431-1854 Fax: (713 431-1475			
Email Address: adam.e.scott@exxonmobil.com			
Surface Owner Information:			
Name: See Attached	When filing a Form 1-1 lovelying multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
are preliminary non-binding estimates. The locations may be entered on Select one of the following:	mer orm c-1 plat, runn co-1 plat, or a separate plat may be submitted.		
 I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling fe 	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. Chowledge that, because I have not provided this information, the ler(s). To mitigate the additional cost of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	We with this form. If the fee is not received with this form, the VCONA 1.		
hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.		
Date: 6/15/2013 Signature of Operator or Agent: M. Michael	McNulty Title: _ Regional Land Manager		
API # :15055214080000 KDOR #220295	RECEIVED		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#: 15055214080000	Lease Name: _	BROWN		Well #:24 INF		
Owner Name: J O CATTLE COMPANY INC						
Address: PO BOX 7						
City: HOLCOMB	State:	KS Zip:	67851-0007			
Owner Name: Address:						
City:	State:	Zip:				
Owner Name: Address: City:	State:	Zip:				
Owner Name: Address: City:	State:	Zip:				
Owner Name: Address:						
City:	State:	Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS