#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.	ed with this form.				
Oil Lease: No. of Oil Wells	Effective Date of Transfer:				
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220242				
Gas Gathering System:	Lease Name: BROWNSW_Sec4 _Twp25 _R34W E XW				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: T025S - R034W: SEC 004 S2 SEC 009 N2				
Enhanced Recovery Project Permit No.:	10255 - R03444: SEC 004 32 SEC 000 112				
Entire Project: Yes No					
Number of Injection Wells**	County: Finney				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)					
Type of Pit: Emergency Burn Settling	Haul-Off Workover O(C Drilling				
	Contact Person: LAURIE KILBRIDE				
Past Operator's License No. 5208					
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED  Date: 05/31/2013 KANSAS CORPORATION COMMISSION				
P. O. BOX 4358, HOUSTON, TX 77210-4358	Udita:				
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013				
	CONSERVATION DIVISION  REPLIES WICHITA, KS				
New Operator's License No. 32864	Contact Person: BRENDA WALLER WICHTA, NO				
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
210 PARK AVERUE, SUITE 2550	05/24/2042				
OKLAHOMA CITY, OK 73102	Date: 05/31/2013				
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>				
A should also and all Tangelov. The above request for transfer of injection	authorization, surface pit permit #has been				
noted approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the					
Commission records only and adds not come, any amount					
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
r ditins ive.					
Date	Date:				
Date:	Authorized Signature				
DISTRICT EPR	PRODUCTION 8:16.13 UIC 8-16-13				
	atorDistrict				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita. Kansas 67202

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.:								
Lease Name:	BROWN		Location: 4 25 34WSW						
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet fo	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)				
2022 INF	15055213960001	1250FSL	2630FWL	GAS	ACTIVE				
		FSL/FNL	FEUFWL						
			FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSUFNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL		_				
			FEL/FWL						
			FEL/FWL						
		FSL/FNI	_ FEL/FWL	and the second s					
Malakka, markari kush sanyani eksis shikiri shikiri ili yayin ili kirashiri sa	Personal Section of the content of t	FSL/FNI							
		FSL/FN	FEL/FWL	ways on a supply of the same agreement to the same of	and the second s				
<b>≰</b> emore y - Site ¥66 it i	Final Process Control of the Process	FSL/FNI							
		FSL/FN							
		FSL/FN		KAN	RECEIVED SAS CORPORATION COMMISSION				
		FSL/FN			J <u>UN 1 8 2013</u>				
		FSL/FN			CONSERVATION DIVISION — WIGHITA, KS				

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. It a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	SW Sec. 4 Twp.25 S. R. 34 Eas X V
Address 1: P. O. BOX 4358	County: Finney
Address 2:	Lease Name: BROWN Well #: 20-22 INF
City: HOUSTON State: TX /	ip: 77210 + 4358 If bling a Form 1-1 for multiple wells on a lease, enter the legal description
	the lease below: T025S - R034W: SEC 004 S2 SEC 009 N2
Phone: { 713 431-1859 Fax: (_	713 431-1475 10255 - R034W: SEC 004 52 SEC 009 N2
Email Address: adam.e.scott@exxonmobil.c	om
Surface Owner Information:	
Vame: See Attached	When filing a Form 1.1 involving multiple surface owners, attach an addit
Address 1:	sheet listing all of the information to the left for each surface owner. Sur owner information can be found in the records of the register of deeds to
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Z	ijs+
I certify that, pursuant to the Kansa owner(s) of the land upon which the CP-1 that I am filing in connection w	is Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form this form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I certify that, pursuant to the Kansa owner(s) of the land upon which the CP-1 that I am filing in connection w	subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
I certify that, pursuant to the Kansa owner(s) of the land upon which the CP-1 that I am filing in connection w form; and 3) my operator name, addi	subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form this fith this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
I certify that, pursuant to the Kansa owner(s) of the land upon which the CP-1 that I am filing in connection w form; and 3) my operator name, addi  I have not provided this information to KCC will be required to send this into task, I acknowledge that I am being of choosing the second option, submit payments.	e subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form tith this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ress, phone number, fax, and email address.  To the surface owner(s). I acknowledge that, because I have not provided this information, the formation to the surface owner(s). To mitigate the additional cost of the KCC performing this
I certify that, pursuant to the Kansa owner(s) of the land upon which the CP-1 that I am filing in connection w form; and 3) my operator name, add  I have not provided this information to KCC will be required to send this into task, I acknowledge that I am being of the choosing the second option, submit paymeform and the associated Form C-1, Form CE	esubject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form tith this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ress, phone number, fax, and email address.  To the surface owner(s). I acknowledge that, because I have not provided this information, the formation to the surface owner(s). To mitigate the additional cost of the KCC performing this charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
owner(s) of the land upon which the CP-1 that I am filing in connection w form; and 3) my operator name, add  I have not provided this information to KCC will be required to send this into task, I acknowledge that I am being of the choosing the second option, submit paymeterm and the associated Form C-1, Form CE	esubject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form tith this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ress, phone number, fax, and email address.  To the surface owner(s). I acknowledge that, because I have not provided this information, the formation to the surface owner(s). To mitigate the additional cost of the KCC performing this charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  The first surface owner(s) is not received with this form, the KSON 3-1. Form T-1, or Form CP-1 will be returned.  The first surface and correct to the best of my knowledge and belief.  The first surface owner(s) is not received with this form, the KSON 3-1. Form T-1, or Form CP-1 will be returned.

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

#### **Surface Owners**

API#:	1505521	3960001	Lease Name: _	BROV	VN			Well #: _	2022 INF
Owner Name: TRI-STATE GENERATION AND TRANSMISSION ASSOC INC									
	Address:	PO BOX 33695							
	City:	DENVER	State:	со	Zip:	80233-0695			
Owi	ner Name:								
	Address:								
	City:		State:		Zip:				
Owi	ner Name:								
	Address:								
	City:		State:		Zip:				
	er Name:								
	Address:								
	City:		State:		Zip:				
Own	ner Name:								
	Address:								
	City:		State:		Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS