KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	i company de la company de La company de la		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200394		
Gas Gathering System:	Lease Name: BROWN		
Saitwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T025S - R034W: SEC 004 S2 SEC 009 N2		
Entire Project: Yes No			
Number of Injection Wells**	County: Finney		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
	III Section 2016 (5):		
Surface Pit Permit No.:	teet from N / S Line of Section		
(API No. II Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling		
	I man OK Dame		
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 RECEIVED		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole KANSAS CORPORATION COMMISSION		
	UIN 1 8 2013		
New Operator's License No. 32864	Contact Person: BRENDA WALLER CONSERVATION DIVISION		
	CONSERVATION LINES WICHITA, KS		
New Operator's Name & Address: XTO ENERGY INC.	TIME:		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>		
Acknowledgment of Transfer: The above request for transfer of injection a	tuthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	·		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature / /	Authorized Signature		
l / /	PRODUCTION 8.15.13 UIC 8-15-13		
Mail to: Past Operator New Operato	r District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Leas	8 No.:					
* Lease Name	BROWN		* Location; 9 25 34W:N) £			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet i	Section Line rom South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
20	15055005980000	4962 4950FSL	2290 2310FEL	GAS	ACTIVE	
,						
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	·		
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	With the Recognition of the Reco		
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		RECEIVED AS CORPORATION COMMISSION	
-	_	FSL/FNL	FEL/FWL	KANS	- -	
	*** **********************************	FSL/FNL	FEL/FWL	processor construction and an action of the second of the	JUN 1 8 2013	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Me	ell Location:		
Name: EXXONMOBIL OIL CORPORA				
Address 1: P. O. BOX 4358		unty: Finney		
Address 2:		ase Name; BROWN Well #; 20		
City: HOUSTON State: TX Zip: 77210 ++ 4358 Contact Person: ADAM SCOTT Phone: (713 431-1475		If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
		T025S - R034W: SEC 004 S2 SEC 009 N2		
Email Address: adam.e.scott@exxonr				
Surface Owner Information:				
Vame: See Attached	Wh	en filing a Form T.1 involving multiple surface owners, attach an additional		
ddress 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:		inty, and in the real estate property tax records of the county freasurer.		
Oily: State:	Zip:+			
are preliminary non-binding estimates. Select one of the following:	The locations may be entered on the Fo	orm C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
· · · · · · · · · · · · · · · · · · ·				
I certify that, pursuant to the lowner(s) of the land upon whice CP-1 that I am filing in connections; and 3) my operator name	ch the subject well is or will be located: tion with this form; 2) if the form being file, and email and email an			
X I certify that, pursuant to the I owner(s) of the land upon which CP-1 that I am filing in connections; and 3) my operator name I have not provided this information of the land to send the land the land to send the land the land the land the land to send the land the la	ch the subject well is or will be located: tion with this form; 2) if the form being file, address, phone number, fax, and ema ation to the surface owner(s). I acknowle this information to the surface owner(s).	1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this		
I certify that, pursuant to the fowner(s) of the land upon which CP-1 that I am filing in connection; and 3) my operator name I have not provided this information. I have not provided this information of the second option, submit for the second option, submit is not the second option.	ch the subject well is or will be located: tion with this form; 2) if the form being file, address, phone number, fax, and ema ation to the surface owner(s). I acknowle this information to the surface owner(s), being charged a \$30.00 handling fee, pa	1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this ail address. edge that, because I have not provided this information, the To mitigate the additional cost of the KCC performing this syable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1.		
X I certify that, pursuant to the I owner(s) of the land upon white CP-1 that I am filing in connectionm; and 3) my operator name KCC will be required to send to task, I acknowledge that I am I form and the associated Form C-1, Formand the associated Form C-1, Formand the connection of the second option, submitterm and the associated Form C-1, Formand the second option of the second option o	ch the subject well is or will be located: tion with this form; 2) if the form being file, address, phone number, fax, and ema- ation to the surface owner(s). I acknowle this information to the surface owner(s), being charged a \$30.00 handling fee, parpayment of the \$30.00 handling fee with	1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this ail address. edge that, because I have not provided this information, the To mitigate the additional cost of the KCC performing this hyable to the KCC, which is enclosed with this form. In this form. If the fee is not received with this form, the KSONA-1 is returned.		
X I certify that, pursuant to the I owner(s) of the land upon which CP-1 that I am filing in connect form; and 3) my operator name I have not provided this information of the land to send the task, I acknowledge that I am I form and the associated Form C-1, For the land the statements managed that I am I have provided the land the land the statements managed that I am I have provided the land the land the statements managed that I am I have provided that I am I	ch the subject well is or will be located: tion with this form; 2) if the form being file, address, phone number, fax, and emanation to the surface owner(s). I acknowle this information to the surface owner(s), being charged a \$30.00 handling fee, part payment of the \$30.00 handling fee with the CB-1, Form T-1, or Form CP-1 will be	1) a copy of the Form C-1, Form CB-1, Form T-1, or Form led is a Form C-1 or Form CB-1, the plat(s) required by this sail address. edge that, because I have not provided this information, the To mitigate the additional cost of the KCC performing this syable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 is returned.		

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JUN 1 8 2013 CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1505500	05980000	Lease Name:	BROV	<u>VN</u>		Well #:
Own	er Name:	TRI-STATE GEN	ERATION AND TR	ANSMI	SSION	ASSOC INC	
	Address:	PO BOX 33695					
	City:	DENVER	State:	СО	Zip:	80233-0695	
	er Name:						
	Address:						
	City:		State:		Zip:		
Own	er Name:						
	Address:						
	City:		State:		Zip:		
	er Name:						
•	Address:						
	City:		State:		Zip:		
	er Name: Address:						
	City:		State:		Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013