KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells"	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200392		
Gas Gathering System:	Lease Name: BROWN		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T025S - R034W: SEC 014 All		
Entire Project: Yes No			
Number of Injection Wells**	Court Sinney		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Finney		
	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul)	leet from N / S Line of Section leet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover K Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone:		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013		
Title: _ RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Colc RECEIVED KANSAS CORPORATION COMMISSION		
New Operator's License No. 32864	Contact Person: BRENDA WALLER JUN 1 8 2013		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION		
210 PARK AVENUE, SUITE 2350	WICHITA, KS		
210 PARK AVENUE, SUITE 2580	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Dale: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas (l. Schultze</u>		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Parts	Date:		
Date:	Authorized Signature		
	PRODUCTION 8.15.13 UIC 8-15-13		
LIII WILLIAM			

r

Must Be Filed For All Wells

ease Name	BROWN * Location: 14 25 34W // N						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abando		
8	15055006040000 🗸	2858 1820FSL	2858 2000FEL	GAS	ACTIVE		
	-						
	The second secon	FSL/FN	LFEL/FWL		***		
	-	FSL/FNI	LFEL/FWL				
		FSL/FNI	LFEL/FWL				
••••		FSL/FNI	L FEL/FWL				
		FSL/FNI	LFEL/FWL		-		
		FSL/FN(FEL/FWL		-		
	- Transportation Attitudes	FSL/FNL	FEL/FWL				
		FSL/FNU	FEL/FWL		•		
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	. FEL/FWL				
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	4 *************************************	FSL/FNL		——————————————————————————————————————			
					RECEIVED		
		FSL/FNL		KANSAS	CORPORATION COMMISSIO		
		FSL/FNL			JUN 1 8 2013		
***************************************		FSL/FNL			ONSERVATION DIVISION WICHITA, KS		
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Miles II de constant			
NAME				
Address 1: P. O. BOX 4358		<u>VW</u> Sec. <u>14</u> Twp. <u>25</u> S. R. <u>34</u> Eas X West		
Address 2:	County: Finn			
City: HOUSTON State: TX Zip		BROWN Well #: 18		
Contact Person: ADAM SCOTT		If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below: T026S - R034W: SEC 014 All		
Phone: (713 #31- 75 59 Fax: (71	13 431-1475 T025S - R034			
mail Address: adam.e.scott@exxonmobil.com				
urface Owner Information:				
lame: See Attached	When filing a	Form T.1 involving multiple surface owners, attach an additiona		
ddress 1:	sheet listing a	sheet listing all of the information to the left for each surface numer. Surface		
ddress 2:	county, and in	ition can be found in the records of the register of deeds for the the real estate property tax records of the county treasurer.		
ity: State: Zip:				
elect one of the following:				
CP-1 that I am filling in connection with form; and 3) my operator name, address	n this form; 2) if the form being filed is a Fo ss, phone number, fax, and email address the surface owner(s). Lacknowledge that	hacausa I have not provided this information the		
vec any periodicined to selid falls ithioti	remark to the surface owner(s). To mitigate	te the additional cost of the KCC poetermine this		
task, I acknowledge that I am being cha	larged a \$30.00 handling fee, payable to th	ite the additional cost of the KCC performing this ne KCC, which is enclosed with this form.		
task, I acknowledge that I am being cha	larged a \$30.00 handling fee, payable to that the state of the \$30.00 handling fee with this form	the the additional cost of the KCC performing this ne KCC, which is enclosed with this form.		
task, I acknowledge that I am being chack the second option, submit payment of the associated Form C-1, Form CB-1,	arged a \$30.00 handling fee, payable to the state of the \$30.00 handling fee with this form it. Form T.1, or Form CP-1 will be returned.	te the additional cost of the KCC performing this ne KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1.		
task, I acknowledge that I am being ch	arged a \$30.00 handling fee, payable to the state of the \$30.00 handling fee with this form 1. Form T-1, or Form CP-1 will be returned.	te the additional cost of the KCC performing this ne KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1505500	06040000	Lease Name: _	BROWN			Well #:18
	Address:	KNOPP, MARVIN 1201 KINGSLEY S SCOTT CITY		KS :	7in:	67871-1448	
				10 2	ωp.	07071-1446	
	er Name: Address:						
	City:		State:		Zip:		
	or Name: Address:						
	City:		State:		ip:		
	r Name: ddress:						
	City:		State:	Z	ip:		
	Name: idress:						
	City:		State:	Zi	p:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS