KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer-Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: ___ 220108 Gas Gathering System:. Lease Name: CHAFFIN Saltwater Disposal Well - Permit No.: ___ _____feet from N/ S Line Legal Description of Lease: __ feet from 🔲 E / 🔲 W Line Enhanced Recovery Project Permit No.:_ T032S - R036W: SEC 022 S2 SEC 027 N2 Entire Project: Yes No Number of Injection Wells_ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: leet from N/ S Line of Section (API No. If DIN PIL, WO or Haul) feet from E / W Line of Section Type of Pit: ☐ Emergency Burn Settling Haul-Off Workover (Drilling Past Operator's License No. 5208 Contact Person: __ LAURIE KILBRIDE Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: _713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 Date: __ 05/31/2013 **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: __Andrew D. Cole New Operator's License No. 32864 **BRENDA WALLER** Contact Person: New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: RECEIVED 210 PARK AVENUE, SUITE 2350 KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: OKLAHOMA CITY, OK 73102 JUN 1 8 2013 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT **CONSERVATION DIVISION** Signature: Douglas C. Schultze WICHITA, KG Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ _ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ___ . Recommended action: permitted by No.: __ Date: **Authorized Signature Authorized Signature** DISTRICT. PRODUCTION Mail to: Past Operator **New Operator** District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

Lease Name:	CHAFFIN		*Location: 27 32 36W/Vii)			
	7					
Well No.	API No. (YR DRLD/PRE '87)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Weil (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-4 INF	15189218000001	1388F\$L	/3.50 1300FWL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		- FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		- FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL .		-	
			FEL/FWL			
		FSL/FNL .	FEL/FWL _		RECEIVED	
			FEL/FWL _	KAI	NSAS CORPORATION COMMISSIO	
		FSL/FNL _	FEL/FWL _		JUN 1 8 2013	
 -		FSL/FNL _	FEL/FWL _		CONSERVATION DIVISION	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed Fill blanks mass be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Title: Regional Land Manager RECEIVED		
e the best of my knowledge and belief. d McNulty Title: Regional Land Manager		
fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
county, and in the real estate property tax records of the county treasurer.		
When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
the lease below: T032S - R036W: SEC 022 S2 SEC 027 N2		
if filing a Form T-1 for multiple wells on a lease, onto the legal description.		
County: Stevens Lease Name: CHAFFIN Well #: 2-4 INF		

JUN 1 8 2013

Surface Owners

AP#: 15189218000001

Owner Name: UNITED PENTECOSTAL CHURCH INTERNATIONAL Address: PO BOX 998 City: HUGOTON State: KS Zip: 67951-0998 **Owner Name:** Address: City: State: Zip: **Owner Name:** Address: City: State: Zip: Owner Name: Address: City: State: Zip: Owner Name: Address: City: State: Zip:

Lease Name:

CHAFFIN

RECEIVED KANSAS CORPORATION COMMISSION

Well #: 2-4 INF

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS