070113_Continental.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	7/1/2013			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208228			
Gas Gathering System:	Lease Name: CONTINENTAL ASSUR CO			
Saltwater Disposal Well - Permit No.:	E2 Sec. 32 Twp. 34 R. 39W □ EXW			
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from E / W Line	T034S - R039W: SEC 028 NW4 SEC 032 NE4, SW4, SE4			
Enhanced Recovery Project Permit No.:	10343 - 103341. 320 420 1117 320 431 117 320 117 320			
Entire Project: Yes No				
Number of Injection Wells **	County: Morton			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul)	teet from N / S Line of Section			
	Part Control of the C			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling			
Past Operator's License No	Contact Person:LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole			
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER			
	RECEIVED			
New Operator's Name & Address: XTO ENERGY INC.	KANSAS CONPORTION COMMISSION			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES JUN 1 8 2013			
OKLAHOMA CITY, OK 73102	Oale: 05/31/2013 CONSERVATION DIVISION			
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze WICHITA KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
At a support and man continue to inject their as gulborized by	the new operator of the above named lease containing the surface pit			
the new operator and may continue to inject fluids as authorized by				
Permit No.: Recommended action:	permitted by No.:			
	Date			
Date:	Date:			
	PRODUCTION 8-21.13 UIC 8-21-13			
	District			

Side Two

Must Be Filed For All Wells

ease Name:	CONTINENTAL ASSUR CO		Location: 32	2 34 39WE 2		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
i	15129204290000 🗸	2650FNL	1250FEL	GAS	TA'd	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
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		FSL/FNL	FEL/FWL			
		FSL/FNL	- FEL/FWL	Made and the second sec		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FN	LFEL/FWL	-	RECEIVED KANSAS CORPORATION COMM	
		FSL/FNI	FEL/FWL			

A separate sheet may be attached if necessary

FSLIFNL _____FELIFWL

_FSL/FNL _____FEL/FWL _

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATION	Well Lacation:	Sec. 32 Twp.34 S. R. 39 Ens X West				
Address 1: P. O. BOX 4358	illanus en jan av skink affallsk en frak en er kjere i sa engalastikstillistelsen menne A. 1996					
Address 2:	CONT	Lease Name: CONTINENTAL ASSUR CO Well #: 1				
City: HOUSTON State: TX	77210 + 4358 If filing a Form 1-1 to	or multiple wells on a lease, enter the legal description of				
Contact Person: ADAM SCOTT	742 424 4475 T034S - R039W: SE	EC 028 NW4 SEC 032 NE4, SW4, SE4				
Contact Person: ADAM SCOTT Phone: (713 /431- 1859 Fax: (713 431-1476					
Email Address: adam.e.scott@exxonmobil.	com					
Surface Owner Information:						
Name: See Attached	When filing a Form 1	T.1 involving multiple surface owners, attach an additional the information to the left for each surface owner. Surface				
Address 1:	owner information ca	an be found in the records of the register of deeds for the				
Address 2:	CONTRACTOR OF THE PROPERTY OF	al estate property tax records of the county treasurer.				
City: State:	Zip:+					
are preliminary non-binding estimates. The Select one of the following:	locations may be entered on the Form C-1 plat, FC	orm CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the	as Surface Owner Notice Act (House Bill 2032), ie subject well is or will be located: 1) a copy of th with this form; 2) if the form being filed is a Form C dress, phone number, fax, and email address.	ne Form C-1, Form CB-1, Form T-1, or Form				
KCC will be required to send this it	to the surface owner(s). I acknowledge that, becan formation to the surface owner(s). To mitigate the graph charged a \$30.00 handling fee, payable to the KO	ie additional cost of the KCC penorming this				
If choosing the second option, submit payr form and the associated Form C-1, Form C	ment of the \$30,00 handling fee with this form. If t CB-1, Form T-1, or Form CP-1 will be returned.	the fee is not received with this form, the KSONA-1				
I hereby certify that the statements made h	erein are true and correct to the best of my knowle	edge and belief.				
Date: 6/15/2013 Signature of Ope	erator or Agent: M. Mickael McNulty	Tille:Regional Land Manager				
API # :15129204290000	KDOR #208228	RECEIVED KANSAS CORPORATION COMMISSIO				

JUN 1 8 2013

Surface Owners

API#:	15129204290000	Lease Name: _	CONT	INENTA	LASSUR CO		Well #: _1	
-								
Owner Name: EASTERWOOD, ELIZABETH TRUSTEE								
	Address: HC02 BOX 45							
	City: ROLLA	State:	KS	Zip:	67954-9410			
Owr	ner Name: EASTERWOOD,	ROBERT & TONI						
	Address: HC02 BOX 45A							
	City: ROLLA	State:	KS	Zip:	67954-9410			
	City: NOLLA	Juito.						
Owi	ner Name:							
	Address:							
	City:	State	:	Zip:				
Owi	ner Name:							
	Address:							
	City:	State	:	Zip:				
A	Name							
OW	ner Name: Address:							
		_						
	City:	State	:	Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS