

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	led with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
Gas Lease; No. of Gas Wells**	KS Dept of Revenue Lease No.: 221355			
Gas Gathering System:	Lease Name: _COULTER			
Saftwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from  E /  W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T033S - R037W: SEC 019 SE4 T033S - R038W: SEC 023 SW4 SEC 024 SE4 SEC 026 NE4			
Entire Project: Yes No				
Number of Injection Wells**	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Se Completed.	Injection Zone(s):			
The state of the s	injection zoro(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. II Drill PR, WO or Haul)	feet from			
Type of Pit: Emergency Burn Settling	Haul-Off Workover (2) Drilling			
Past Operator's License No. 5208 V	Contact Person: LAURIE KILBRIDE RECEIVED  KANSAS CORPORATION COMMISSION			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Dete: 05/31/2013 JUN 1 8 2013			
Title: _ RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS			
New Operator's License No. 32864	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2360	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	0.010410040			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	••••••			
Data	Date:			
Date:	Authorized Signature			
DISTRICT EPR	PRODUCTION <i>P.J.</i> 4.3 uic 8-1-13			
Mail to: Past Operator New Operate				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### State Theo

#### Must Be Filed For All Wells

ise Name:	COULTER		* Location: 25 33 38W.NE				
fell No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone		
6	15189220890001	5130FSL	1390FEL	GAS	ACTIVE		
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	The state of the s			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL	3			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KANBAS	RECEIVED CORPORATION COMMISSION		
	-	FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION WICHITA, KS		

"When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

7000			
DPERATOR: License # 5208	Well Location:		
lame: EXXONMOBIL OIL CORPORATION			
ddress 1: P. O. BOX 4358	County: Stevens		
ddress 2:	Lease Name: COULTER Well #: 3-6  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  T0338 - R037W: SEC 019 SE4 T033S - R038W: SEC 023 SW4  SEC 024 SE4 SEC 025 NE4		
ity: HOUSTON State: TX Zip: 77210 + 4358			
ontact Person: ADAM SCOTT			
hone: ( 713 431-189) Fax: ( 713 431-1476			
mail Address: adam.e.scott@exxonmobil.com			
urface Owner Information:			
ame: See Attached	When filling a Form T-1 involving multiple surface owners, attach an additional		
ddress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
ity:++			
he KCC with a plat showing the predicted locations of lease roads, ta re preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

### **Surface Owners**

API#: 151	89220890001	Lease Name: _	COULTER	Well #: <u>3-6</u>
Owner Na	me: WEST, DWAYNE	& JULIE		
Addr	ess: PO BOX 516			
¢	City: HUGOTON	State:	KS <b>Zip:</b> 67951-0516	
Owner Na				
	oss: City:	Stata	71	
•	oity:	State:	Zip:	
Owner Na Addr				
	City:	State:	Zip:	
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C	ity:	State:	Zip:	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 1 8 2013 CONSERVATION DIVISION WICHITA, KS