070113_EL_Gaskill.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KBONA-1, Certification of Compliance with the Kansas Su

Check Applicable Boxes: MUST be sub	ee with the Kansas Surface Owner Notification Act, omitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Gas Lease: No. of Gas Wells	· ·
Gas Gathering System:	KS Dept of Revenue Lease No.: 222058
Saltwater Disposal Well - Permit No.:	Lease Name: E L GASKILL
Spot Location: feet from N / S Line	NE_3ec15_Twp31R35WTETXIW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T031S - R035W: SEC 015 All
Entire Project: Yes No	
Number of Injection Wells	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	
** Side Two Must Be Completed.	Production Zone(s):
Surface Pit Permit No.:	
(API No. If Drill Pit, WO of Haul)	leet from N / S Line of Section
Time of Dis	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ← ☐ ☐ Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	RECEIVED
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	
	Signature: Andrew D. Cole JUN 1-8-2013
New Operator's License No32884 V	Contact Person: BRENDA WALLER WICHITA, KS
New Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259
210 PARK AVENUE, SUITE 2350	T TOMBE
OKLAHOMA CITY, OK 73102	Oil / Gas Purchaser: WGP-KHC LLC Date: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	
	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of intervious	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or nit nermit
	T
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	-
ermit No.: Recommended action:	the new operator of the above named lease containing the surface pit
GUUTI.	permitted by No.:
ate:	Cata
Authorized Signature / /	Date:
DISTRICT EPR EPR	PRODUCTION 8.1.13 uic 8-1-13
Mail to: Past Operator New Operato	V District

Meil to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name:.	E L GASKILL		* Location: 15 31 35WNE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet (Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
5		935FNL	656FEL	GAS	ACTIVE		
-							
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		— FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
			FEL/FWL		•		
			FEL/FWL				
			FEL/FWL				
•		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL .	KA	NSAS CORPORATION COMMISSIO		
		FSUFNL	FEL/FWL		JUN 1 8 2013		

A separate sheet may be attached if necessary

_ FEL/FWL

_FSL/FNL _

CONSERVATION DIVISION

WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	
Name: EXXONMOBIL OIL CORPORATION	— Well Location:
Address 1: P. O. BOX 4358	Lask Mest
Address 2:	County: Stevens
City: HOUSTON State: TX Zip: 77210 + 4358	TVGR 7. M
Contact Person: ADAM SCOTT	 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below;
Phone: (713 431-1859 Fax: (713 431-1475	T031S - R035W: SEC 015 All
Email Address: adam.e.scott@exxonmobil.com	- -
Surface Owner Information:	
lame: See Attached	140. 60
address 1:	sheet listing all of the information to the left for each surface and acquiring
ddress 2:	YTTEN HIM TRUCKI CON DR TOUNG IN THE PROVING At the register of deads to the
City: State: Zip:+	
elect one of the following:	ink batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filter in appropriate the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
form; and 3) my operator name, address, phone number, fax,	and email address.
form; and 3) my operator name, address, phone number, fax,	acknowledge that, because I have not provided this information, the
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling the associated Form C-1, Form CB-1, Form T-1, or Form CF	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.
form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling choosing the second option, submit payment of the \$30.00 handling and the associated Form C-1, Form CB-1, Form T-1, or Form CF thereby certify that the statements made herein are true and correct to	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

AP#: 15189221410000	Lease Name:	E L GASKILL	<u> </u>	Well #: _5	-		
Owner Name: LAHEY, THOMAS L & PATRICIA LIV TRS Address: 2711 ROAD Z							
City: MOSCOW	State:	KS Zip:	67952-5246				
Owner Name:							
Address: City:	State:	Zip:					
Owner Name: Address:							
City:	State:	Zip:					
Owner Name:							
Address: City:	State:	Zip:					
Owner Name: Address:							
City:	State:	Zip:					

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013