KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.		
Oil Lease: No. of Oil Wells**	ستر 7/1/2013 Effective Date of Transfer:		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 219843		
Gas Gathering System:	Lease Name: FINDLEY		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T032S - R036W: SEC 026 NE4 NE4, S2 NE4, SW4, NW4 SE4, NW4 NE4, NW4, NE4 SE4, S2 SE4		
Entire Project: Yes No	1007 (124) (1007) (125 22)		
Number of Injection Wells***	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. If Drill Pit. WO or Haul)	lest from N / S Line of Section		
,	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover DV Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Contact Person: KANSAS CORPORATION COMMISSION Phone: 713-431-1182		
	ILIN 1 8 2013		
P. O. BOX 4358, HOUSTON, TX 77210-4358	V919.		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Colc CONSERVATION DIVISION WICHITA, KS		
22224	Contact Downson BRENDA WALLER		
New Operator's License No. 32864	Contact Person:		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
	authorization surface pit permit # has been		
Acknowledgment of Transfer: The above request for transfer of injection	authonization, surface pit permit # has been commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	ароуе пресион well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
D	Date:		
Date:	Date:		
	PRODUCTION 8.1.13 uic 8-1-13		
Mail to: Past Operator New Operate			

Side Two

M

KDOR Leas			 				
.ease Name	FINDLEY		* Location: 26 32 36WSW				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
13		1250FSL	1250FWL	GAS	ACTIVE		
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL	FEL/FWL	-			
		FSUFNL	FEUFWL	~			
		FSL/FNL	FEL/FWL				
-		FSL/FNL	FEL/FWL	Name and the state of the state	4		
	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
 		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED		
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FELFWL

FELFWL

, FSL/FNL

FSL/FNL _

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CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

[&]quot; When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	
Name: EXXONMOBIL OIL CORPORATION	Well Location:
Address 1: P. O. BOX 4358	
Address 2:	- VVIII J VVIII J.
City: HOUSTON State: TX Zip: 77210 + 435	Lease Name: FINDLEY Well #: 1-3
Contact Person: ADAM SCOTT	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below;
Phone: (713 431-1850 Fax: (713 431-1475	T032S - R036W: SEC 026 NE4 NE4, S2 NE4, SW4, NW4 SE4,
Email Address: adam.e.scott@exxonmobil.com	NW4 NE4, NW4, NE4 SE4, S2 SE4
Surface Owner Information:	
Name: See Attached	Military Gliver is Covern T. 4 insulating and district
Address 1:	sheet listing all of the information to the left for each surface guran. Surface
Address 2:	OWNER INIOFMATION CAN be found in the records of the register of deads to the
City: State: Zip:+	
Select one of the following:	(Cantouit: Protection Bolenole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat lered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	otice Act (House Bill 2032), I have provided the following to the surface iff be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
	(s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form.
f choosing the second option, submit payment of the \$30,00 had form and the associated Form C-1, Form CB-1, Form T-1, or Fort	ndling fee with this form. If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.
hereby certify that the statements made herein are true and con	rect to the best of my knowledge and belief.
Date: 6/15/2013 Signature of Operator or Agent:	Michael McNulty Regional Land Manager
API # :15189218020001 KDOR #21	9843 RECEIVED KANSAS CORPORATION COMMISSIO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION WICHITA, KS

Surface Owners

Well #: 1-3	AP#:_	15189218020001	Lease Name:	FINDLEY		Well #: 1-3
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Owner Name: FROKS CORPORATION

Address: PO BOX 2086

City: AUSTIN

State: TX

Zip: 78768-2086

Owner Name:

Address:

City:

State:

Zip:

Owner Name: Address:

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City:

State:

Zip:

Owner Name:

Address:

City:

State:

Zip:

Owner Name:

Address:

City:

State:

Zip:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS