070113_Gooch.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FOOCH - FOT Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 220708			
Gas Gathering System:	Lease Name: _GOOCH			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T035S - R036W: SEC 004 W2, NE4, SE4			
Entire Project: Yes No				
Number of Injection Wells**	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:				
(API No. If Drill Pit, WO or Haul)	leet fromN /S Line of Section			
Time of Dir.	leet fromE /W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling			
Past Operator's License No	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 <u>QECEN/ED</u>			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Audrew D. Cole JUN 1 8 2013			
	CONSERVATION DIVISION			
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER WICHITA, KS			
New Operator's Name & Address: XTO ENERGY INC.	405 240 2250			
210 PARK AVENUE, SUITE 2350	Priorie:			
ZIV FARR AVERUE, SUITE 2500	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Doualas C. Schultze</u>			
Antonouslandousent of Therefore The above request for transfer of injection of	authorization, surface pit permit # has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	• • • • • • • • • • • • • • • • • • • •			
	and a special results, or preporting			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
- mountainment saturi.	porningo by rec.			
Date:	Date:			
Authorized Signature /	Authorized Signature			
DISTRICT EPR 8/6/13	PRODUCTION 8 · 7 · 13 uic 8 - 7 - 13			
Mail to: Past Operator New Operato	or District			

Side Two

Must Be Filed For All Wells

Lease Name:.	GOOCH		Location: 4	36 36W. O LO				
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet fo	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)			
3-4 INF	15189219820000	600FSL	2500FEL	GAS	ACTIVE			
								
		FSL/FNL	FEUFWL					
 		FSL/FNL	FEL/FWL		_			
	****	FSL/FNL	FEL/FWL		-			
		FSL/FNL	FEL/FWL		•			
		FSL/FNL	FEL/FWL	***************************************	-			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
<u>.</u>		FSUFNL	FEL/FWL					
	***************************************	FSL/FNL	FEL/FWL					
		FSL/FNL	FEUFWL					
		FSL/FNL	FEL/FWL		-			
		FSL/FNL	FEL/FWL					
	***************************************	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	***************************************	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		<u> </u>			
,		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION			
	-	FSL/FNL	FEL/FWL	HAMP AND COLUMN TO THE COLUMN	- JUN 1 8 2013			
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	· · · · · · · · · · · · · · · · · · ·
Address 1: P. O. BOX 4358	
Address 2:	
City: HOUSTON State: TX Zip: 77210	# 4358 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: ADAM SCOTT	70010 B00011 070 004 1810 074
Phone: (713 431-1850 Fax: (713 431-147	
Email Address: adam.e.scott@exxonmobil.com	**************************************
Surface Owner Information:	
Name: See Attached	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:	+
Select one of the following:	be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject we	wher Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.
KCC will be required to send this information to	owner(s). I acknowledge that, because I have not provided this information, the the surface owner(s). To mitigate the additional cost of the KCC performing this 0.00 handling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$3 form and the associated Form C-1, Form CB-1, Form T-	0.00 handling fee with this form. If the fee is not received with this form, the KSONA-1, or Form CP-1 will be returned.
I hereby certify that the statements made herein are true	and correct to the best of my knowledge and bellef.
Date: 6/15/2013 Signature of Operator or Agent:	M. Michael McNulty Title: Regional Land Manager
API # :15189219820000	DOR #220708 RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1518921	9820000	Lease Name: _	GOOCI	1		Well #:	3-4 INF	
Owner Name: MILLS, M DOUGLAS & RITA A REV TRS TTEE,									
	Address:	979 ROAD 22							
	City:	HUGOTON	State:	KS	Zip:	67951-5105			
Owi	ner Name:								
	Address:								
	City:		State:		Zip:				
	ner Name: Address:								
	City:		State:		Zip:				
Own	er Name:								
	Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS