KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Obsels Applicable Boyce: MUST be autimiti	ed with this form.
Check Applicable Boxes:	Effective Date of Transfer: 7/1/2013
X Gas Lease; No, of Gas Wells	KS Dept of Revenue Lease No.: 221394
Gas Gathering System:	Lease Name: _GRABER FEE
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
teet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R039W: SEC 010 SE4 SEC 011 SE4, NE4 SEC 015 NE4
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	teet from N / S Line of Section
(AP! No. II Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover O Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED
P. O. BOX 4358, HOUSTON, TX 77210-4358	KANSAS CORPORATION COMMISSIO
	UBIG:
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013
	CONSERVATION DIVISION WICHITA, KS
New Operator's License No	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
- Harvelling to a contract the contract to the	
Date:	Date:
Authorized Signature , /	Authorized Signature
	PRODUCTION 8: 1:13 UIC 8-1-13
Meil to: Past Operator New Operat	orDistrict

Side Two

Must Be Filed For All Wells

Lease Name	GRABER FEE		Location: 11	1 34 39WNE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
12 INF	15189221030000 /	1495FNL	1265FEL	GAS	ACTIVE

		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	**************************************	
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	_	FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL		JUN 1 8 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FOL ITHE	FF1 #710		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	\$ ~
ddress 1: P. O. BOX 4358	County: Stevens
ddress 2:	ODADED FEE
City: HOUSTON State: TX Zip: 7	
Contact Person: ADAM SCOTT	the lease below:
hone: { 713 431-1859 Fax: (713 43	T034S - R039W: SEC 010 SE4 SEC 011 SE4, NE4 SEC 015
mail Address: adam.e.scott@exxonmobil.com	·
urlace Owner Information:	
ame: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1:	
ddress 2:	county and in the real actate property tay records of the county translater
ity: State: Zip:	+
he KCC with a plat showing the predicted locations	ent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and is of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ins may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations	i of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations are preliminary non-binding estimates. The location select one of the following:	is of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Secondary Provided the following to the surface of well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations are preliminary non-binding estimates. The location select one of the following:	is of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Secondary Provided the following to the surface of well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
he KCC with a plat showing the predicted locations are preliminary non-binding estimates. The location select one of the following: Certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject CP-1 that I am filing in connection with this form; and 3) my operator name, address, please I have not provided this information to the second with the information to the second option, submit payment of the construction of the second option, submit payment of the payment of the second option, submit payment of the payment of the second option, submit payment of the second option, submit payment of the second option, submit payment of the second option.	is of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Sece Owner Notice Act (House Bill 2032), I have provided the following to the surface ct well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this hone number, fax, and email address. Aurface owner(s). I acknowledge that, because I have not provided this information, the on to the surface owner(s). To mitigate the additional cost of the KCC performing this id a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSONA-1
the KCC with a plat showing the predicted locations are preliminary non-binding estimates. The location is select one of the following: X I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject CP-1 that I am filing in connection with this form; and 3) my operator name, address, placed in the selection of the selection with the selection with the selection with the selection with the selection of the second option, submit payment of the selection of the associated form C-1, Form CB-1, Form and the associated form C-1, Form CB-1, Form and the selection of the	is of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Sece Owner Notice Act (House Bill 2032), I have provided the following to the surface ct well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this hone number, fax, and email address. Aurface owner(s). I acknowledge that, because I have not provided this information, the on to the surface owner(s). To mitigate the additional cost of the KCC performing this id a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. The \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

Well #: 1-2 INF **GRABER FEE** AP#: 15189221030000 Lease Name: Owner Name: JORDAN, TERRY L & JILLA Address: PO BOX 239 **Zip:** 67951-0239 City: HUGOTON State: KS Owner Name: Address: Zip: City: State: Owner Name: Address: City: State: Zip: Owner Name: Address: State: City: Zip: Owner Name: Address: State: Zip: City:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS