KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.:220592		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: GRAY		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T032S - R037W: SEC 023 NW4, NE4 SEC 024 NE4, NW4		
Entire Project: Yes No			
Number of Injection Wells**	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	1 '		
** Side Two Must Be Completed.	Production Zone(s): CHASE		
One ino musi de completes.	Injection Zone(s):		
Surface Pit Permit No.:	leet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling		
Past Operator's License No	Contact Person:LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 RECEIVED RECEIVED		
Title: _RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013		
New Operator's License No. 32864 V	Conservation Division Contact Person: BRENDA WALLER WICHITA, KS		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350			
210 FARR AVERUE, SUITE 2300	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OKLAHOMA CITY, OK 73102	Date:05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been		
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	-		
Date:	Date:		
Date:	Authorized Signature		
DISTRICT EPR	PRODUCTION 8.12.13 UIC 8-12-13		
Mail to: Past Operator New Opera	ator District		

Side Ton

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Must Be Filed For All Wells

Lease Name:	GRAY		* Location: 24 32 37W N W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
13 INF	15189219830001 /	1250FNL	1450FWL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
	40,40,4	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL	·			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
-			FEL/FWL		-		
miller och spile spile grändligtiggigdenere, spiletigen stripe som generale i A	ics som i digenterlage regionalistation for a construir montaccidilibritation (see a statement s	FSL/FNL	FEL/FWL	To receive the first of receive to the receive the second section of the second section is a second section to	m.n./ Colonial reflect the first of participal participation of colonial influence and include a colonial page of the colonial influence and colonial influence		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KANS	RECEIVED AS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

		ehote Intent) XT-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATI	ION	NWSec. 24 Twp.32 S. R. 37 Eas X West		
Address 1:P. O. BOX 4358	County: Steven	8		
Address 2:	Lease Name: <u>G</u>	RAY Well #: 13 INF		
City: HOUSTON State: TX	Zip: 77210 + 4358 It filtery a Form 1	1 for multiple wells on a lease, enter the legal description of		
Contact Person: ADAM SCOTT	the lease below	dow:		
Phone: (713 431-1859 Fax	:: {	I: SEC 023 NW4, NE4 SEC 024 NE4, NW4		
Email Address: adam.e.scott@exxonmo	obil.com			
Surface Owner Information:				
Name: See Attached	When tiling a Fo	um E1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all o	of the information to the left for each surface owner. Surface on can be found in the records of the register of deeds for the		
Address 2:		e real estate property tax records of the county freasurer.		
City: State:	Zip:+			
		is, and electrical lines. The locations shown on the plat t, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which CP-1 that I am filing in connection	ansas Surface Owner Notice Act (House Bill 203 in the subject well is or will be located: 1) a copy o on with this form; 2) if the form being filed is a Fort address, phone number, fax, and email address.	of the Form C-1, Form CB-1, Form T-1, or Form		
KCC will be required to send the	ion to the surface owner(s). I acknowledge that, b is information to the surface owner(s). To mitigate ring charged a \$30.00 handling fee, payable to the	the additional cost of the KCC performing this		
If choosing the second option, submit policy and the associated Form C-1, Form	ayment of the \$30.00 handling fee with this form. n CB-1, Form T-1, or Form CP-1 will be returned.	If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements mad	e herein are true and correct to the best of my kno	owledge and belief.		
Date: 6/15/2013 Signature of C	Operator or Ageni: M. Michael McNulty	Title: Regional Land Manager		
API # :15189219830001	KDOR #220592	RECEIVED KANSAS CORPORATION COMMISSION		

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	151892198300	001 Lease Name	e: <u> </u>	GRAY		Well #: 1-3 INF		
Owner Name: IRSIK & DOLL FEED SERVICES INC								
	Address: PO B	OX 847						
	City: CIMA	rron s	tate: k	KS Zip:	67835			
Owi	ner Name:							
	Address:							
	City:	St	ate:	Zip:				
	ner Name: Address:							
	City:	Si	tate:	Zip:				
	er Name:							
	Address:							
	City:	St	ate:	Zip:				
	er Name: Address:							
	City:	St	ate:	Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS