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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	med with this form.			
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220486			
Gas Gathering System:	Lease Name: GROSECLOSE			
Saltwater Disposal Well - Permit No.:	. NÉ jec, 30 Twp, 26 R, 36W ∏ E XW			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T026S - R036W: SEC 030 All			
Entire Project: Yes No				
Number of Injection Wells	County: Kearny Production Zone(s): CHASE Injection Zone(s):			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
** Side Two Must Be Completed.				
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section			
`	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Kansas CORPORATION COMMISSION			
Paet Operator's Lineace No. 5208	Contact Person: LAURIE KILBRIDE			
rast Operators circuise two.	IIIN 1 8 2013			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _/13-931-1102			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 WICHITA, KS			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature:			
New Operator's License No	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
210 PARK AVENUE, SUITE 2350				
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporatio Commission records only, and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
Date: Authorized Signature / /	Date:			
de la la	PRODUCTION 8.21.13 UIC 8-21-13			
DISTRICT EPR 1/20//3				

Must Be Filed For All Wells

Lease Name:	GROSECLOSE		Location: 30 26 36W N E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3 INF	15093214590000 J	1250FNL	1250FEL	GAS	ACTIVE	
		FSL/FNL	FEVFWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEUFWL			
	-		FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Management of the second		
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL	Mary Strategy .		
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		FSL/FNL		THE THE PROPERTY OF THE PROPER		
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		DECEMEN	
		FSL/FNL	FEL/FWL	К	RECEIVED WISAS CORPORATION COMMISSIO	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
	ad may ho attached if nacossas	FSUFNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (usent CB-1)	Cothodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATION	Well Location:NΕ΄ Sec. 30 Twp.26 S. R. 36 Eas X West		
Address 1: P. O. BOX 4358	County: Kearny Lease Name: GROSECLOSE Well #: 3 INF		
Address 2:			
City: HOUSTON State: TX /ip: 77210 ±+ 4358 Contact Person: ADAM SCOTT Phone: 713 431-1859 Fax: (713 431-1475	It bling a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below: T026S - R036W: SEC 030 All		
Email Address: adam.e.scott@exxonmobil.com			
Surface Owner Information:			
Name: See Attached	When filing a Form T.1 lovolving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	awner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Crty: State: Zip:+			
Select one of the following: V	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface		
awnor(s) of the land upon which the subject well is or will be	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this given, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.		
Date: 6/15/2013 Signature of Operator or Agent: W. Wicks	act McNutty Title: Regional Land Manager		
API # :15093214590000 KDOR #220486	RECEIVED KANSAS CORPORATION COMMISSION		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

AP#: 15093214590000	Lease Name:G	ROSECLOSE	Well #: 3 INF
Owner Name: BROADHURS	T FOUNDATION		
Address: 1630 SOUTH E	BOSTON AVE		
City: TULSA	State: (DK Zip: 74119	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name: Address:			
City:	State:	Zip:	
C			
Owner Name: Address:			
City:	State:	Zip:	
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS