#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ited with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201592
Gas Gathering System:	Lease Name: HUGOTON U S A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T026S - R035W: SEC 019 All
Entire Project: Yes No	
Number of Injection Wells **	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
	rijocitori zoracja)
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OQ Drilling
5208	Contact Person: LAURIE KILBRIDE
Past Operator's License No. 5208	
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSION
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 JUN 1 8 2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u> CONSERVATION DIVISION WICHITA, KS
32864	Contact Person: BRENDA WALLER
New Operator's License No. 32864	405 240 2250
New Operator's Name & Address: XTO ENERGY INC.	LIKAK:
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC
OKLAHOMA CITY, OK 73102	Dale: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duty recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
- Havaiiiipinaa aului.	,
Date	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION P. 14.13 UIC 8-13-13
Mail to: Past Operator New Opera	

#### Side Tier

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#### Must Be Filed For All Wells

Lease Name: HUGOTON U S A		Location: 15	* Location: 19 26 35W(C)		
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Foolage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1	15093100100000 /	2310FSL	2310FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		_
	48-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL	-	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
and a new lateral data was now a subject of a spirite paying and		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
NOTION LE PROPOSITION DE SANT MENTINGER	MER AND SIGNATURE AND AUTOMOTIVE AND AUTOMOTIVE TO A STATE OF THE STAT	FSL/FNL	FEL/FWL		N + 100 PERSONALI SA HALEA MANAGADA LANG LANG SA AMBRANASA LANG
		FSL/FNL	FEL/FWL	whether was a second of the se	
en vilkouts pro-sporten en de vilke har van de ee vilke haakke bekende ke	**************************************	FSL/FNL	FEL/FWL	ermanner sit state de state en	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	RECEIVED AS CORPORATION COMMISSION
***************************************		FSL/FNL	FEL/FWL		JUN 1 8 2013
		FSUFNL	FEUFWL		CONSERVATION DIVISION WICHITA, KS
					THORINA, NO

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being fil	led: C-1 (Intent) CB-1 (Cathodic Protection Bo	xehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 5208			
Name: EXXONMOBIL OIL CORPORATIO	<u></u> -		
Address 1: P. O. BOX 4358		NY	
Address 2:		HUGOTON USA Well #: 1	
City: HOUSTON State: TX		1/1 for multiple wells on a lease, enter the legal description of	
Contact Person: ADAM SCOTT	and the second s	the lease below: T026S - R035W: SEC 019 All	
Phone: { 713 431-   854 Fax: 6	<u>713 431-1475</u>	W. 520 013 All	
Email Address: adam.e.scott@exxonmob	vil.com		
Surface Owner Information:			
Name: See Attached		orm 1.1 involving multiple surface owners, attach an additional	
Address 1:		of the information to the left for each surface owner. Surface ion can be found in the records of the register of deeds for the	
Address 2:		the real estate property tax records of the county treasurer.	
City:State:	_ Z)p:+		
are preliminary non-binding estimates. The Select one of the following:  X   certify that, pursuant to the Kan	he locations may be entered on the Form C-1 pla nsas Surface Owner Notice Act (House Bill 20)	es, and electrical lines. The locations shown on the plat at, Form CB-1 plat, or a separate plat may be submitted. 32), I have provided the following to the surface	
CP-1 that I am filing in connection	the subject well is or will be located: 1) a copy 1 with this form; 2) if the form being filed is a For 1 ddress, phone number, fax, and email address.	of the Form C-1, Form CB-1, Form T-1, or Form rm C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this	on to the surface owner(s). I acknowledge that, I information to the surface owner(s). To mitigat ng charged a \$30.00 handling fee, payable to th	Decause I have not provided this information, the te the additional cost of the KCC performing this le KCC, which is enclosed with this form.	
If choosing the second option, submit pay form and the associated Form C-1, Form	yment of the \$30.00 handling fee with this form CB-1, Form T-1, or Form CP-1 will be returned.	. If the fee is not received with this form, the KSONA-1	
I hereby certify that the statements made	herein are true and correct to the best of my kn	owledge and belief.	
Date: 6/15/2013 Signature of Op	perator or Agent:	Tille: Regional Land Manager	
API#:15093100100000	KDOR #201592	RECEIVED KANSAS CORPORATION COMMISSION	

JUN 1 8 2013

### **Surface Owners**

API#: 15093100100000	_ Lease Name: _	HUGOTON U S A	Well #: _1
Owner Name: LV FARMS			,
Address: PO BOX C			
City: LAKIN	State:	KS <b>Zip:</b> 67860	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name: Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS