### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Signed Form must be Filled All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanese Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 201980 Gas Gathering System:\_ Lease Name: INGRIM Saltwater Disposal Well - Permit No.: \_\_\_ 35 TWD. 31 R. 34W FEXW Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: \_ feet from  $\square$  E /  $\square$  W Line T031S - R034W: SEC 036 E2, NW4, SW4 Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Number of Injection Wells County: \_\_Seward Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. If Drill PIL, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency 7 Bum ☐ Settling Haul-Off Workover 02 Drilling Past Operator's License No. 5208 Contact Person: LAURIE KILBRIDE Past Operator's Name & Address: EXXONMOBIL Oil CORPORATION KCC WICHITA Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 Date: 05/31/2013 <del>111N 1-8 2013</del> **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: Andrew D. Cole RECEIVED New Operator's License No. 328641 **BRENDA WALLER** Contact Person: New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: . 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES OKLAHOMA CITY, OK 73102 05/31/2013 Date: Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_ \_\_\_\_\_. Recommended action: permitted by No.: Date: **Authorized Signature Authorized Signature** DISTRICT . PRODUCTION \_ Mail to: Past Operator\_ **New Operator** District

#### Side Two

#### Must Be Filed For All Wells

		Must Be	Filed For All Wells			
KDOR Lease * Lease Name:	No.		* Location:_3	5 31 34WN <i>C</i>		
Well No.	API No. (YR DRILD/PRE '67) 15175005320000 🗸		Section Line	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A1		3300FSL	1980FEL	GAS	ACTIVE	
			<del></del>			
	the second secon	FSL/FNL	FEL/FWL	7	-	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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			FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNL	FEUFWL		RECEIVED	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

CP-1 that I am to form; and 3) my  I have not provide KCC will be required task, I acknowled form and the associated form and the associated.	filling in connection with this form; 2) if the connection with this form; 2) if the connection with this form; 2) if the connection and the surface owner quired to send this information to the surface owner does not be surfaced a \$30.00 in control of the \$30.00 in the connection, submit payment of the \$30.00 in the form C-1, Form CB-1, Form T-1, or Form CB-1, F	ie form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ir, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this landling fee, payable to the KCC, which is enclosed with this form.
CP-1 that I am to form; and 3) my  I have not provide KCC will be required task, I acknowled form and the associated form and the associated.	reinited upon which the subject well is or villing in connection with this form; 2) if the operator name, address, phone numbed ded this information to the surface owner juired to send this information to the surface that I am being charged a \$30.00 in option, submit payment of the \$30.00 in the form C-1, Form CB-1, Form T-1, or Fall Form CB-1, Form T-1, or Fall Form CB-1, Form T-1, or Fall Fall Fall Fall Fall Fall Fall Fal	ie form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ir, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this landling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 and the returned.
CP-1 that I am to form; and 3) my  I have not provided the form that I am to form; and 3) my  I have not provided the form that I acknowled the second of th	filling in connection with this form; 2) if the connection with this form; 2) if the connection with this form; 2) if the connection and connection to the surface owner pulsed to send this information to the surface that I am being charged a \$30.00 in contion, submit payment of the \$30.00 in contion.	ie form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ir, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this landling fee, payable to the KCC, which is enclosed with this form.
CP-1 that I am t form; and 3) my	filling in connection with this form; 2) if the operator name, address, phone number ded this information to the surface owner pulsed to send this information to the sur	e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this it, fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this
CP-1 that I am t	filling in connection with this form: 2) if th	@ form being fled is a Form C.1 or Form CR.1, the plat(s) required by this
	ursuant to the Kansas Surface Owner r	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
are upo Miai a biac sub	riving the predicted locations of lease roa ding estimates. The locations may be el	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat attered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
City:	State: Zip:+	<u> </u>
Address 2:		county, and in the real estate property tax records of the county treasurer.
		sheet listing all of the information to the left for each surface owner. Surface
Surface Owner Information Name: See Attack	t <i>ion:</i> ched	
Email Address: adam.	e.scott@exxonmobil.com	
	859 Fax: ( 713 431-1475	
Contact Person: ADAM		the lease below:
	State: <u>TX</u> Zip: <u>77210 ++ 43</u>	17017.
Address 2:		
Address 1: P. O. BOX	L OIL CORPORATION  ( 4358	417 A

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

JUN 18 2013

RECEIVED

### **Surface Owners**

AP#:	15175005320000	Lease Name: _	INGR	IM		 Well #: _A1	
	Name: CONOVER, JACI ddress: PO BOX 607 City: SATANTA	K C TR; CONOVE					
		State.	NO	Zip:	67870		
	' Name: ddress:						
~	gur <del>ess</del> .						
	City:	State:		Zip:			
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