### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells 221768 X Gas Lease: No. of Gas Wells . KS Dept of Revenue Lease No.: \_ Lease Name: JOHN W LAN Gas Gathering System:. Saltwater Disposal Well - Permit No.: \_ NE Sec.  $\exists \, \mathbf{E} \, \mathbf{X} \mathbf{W}$ feet from N/S Line Spot Location: \_\_ Legal Description of Lease: \_ feet from 🔲 E / 🔲 W Line T025S - R034W: SEC 024 Ali Enhanced Recovery Project Permit No.:\_ Entire Project: Yes No County: Finney Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE " Side Two Must Be Completed. Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. If Drill Pit. WO or Haul) E / W Line of Section \_\_ Drilling Haul-Off Workover () Settling Bum Emergency Type of Pit: LAURIE KILBRIDE 5208 Past Operator's License No. \_ Contact Person: \_ Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: \_713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT Signature: <u>Andrew D. Cole</u> RECEIVED BRENDA WALLERKANSAS CORPORATION COMMISSION New Operator's License No. 32864 Contact Person: . New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: Oil / Gas Purchaser: WGP-KHC LLC CONSERVATION DIVISION 210 PARK AVENUE, SUITE 2350 WICHITA, KS 05/31/2013 **OKLAHOMA CITY, OK 73102** Signature: Douglas C. Schultze Title: SR. OPERATIONS VICE PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_\_\_ noted, approved and duty recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_\_\_\_\_. Recommended action: permitted by No.: \_\_\_\_ Authorized Signature Authorized Signature DISTRICT -

**New Operator** 

Mail to: Past Operator\_

#### Side Two

#### Must Be Filed For All Wells

	API No. (YR DRLD/PRE '67)  15055215560000 /	Foolage from (i.e. FSL = Feet fi	2495FEL	Type of Well (Oil/Gas/INJ/WSW) GAS	Well Status (PROD/TA'D/Abandoned)  ACTIVE
		FSL/FNL			ACTIVE
			FEUFWL		
			FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	<del></del>	KAN	RECEIVED SAS CORPORATION COMMISSION
		FSL/FNL		- IVIII	JUN 1 8 2013
	And the second s	FSL/FNL		White the second	CONSERVATION DIVISION WICHITA, KS

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ielect the corresponding form being filed: C-1 ditenti CB-	•1 (Cathodic Protection Boxehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)		
DPERATOR: Licerise # <b>5208</b>	Well Location:		
ame: EXXONMOBIL OIL CORPORATION			
drivess 1: P. O. BOX 4358	County: Finney		
ddress 2:	Lease Name: JOHN W LAN Well #: 3 INF		
ty: HOUSTON State: TX Zip: 77210 ++ 4358	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of		
ontact Person: ADAM SCOTT	the lease below: T025S - R034W: SEC 024 All		
none; { 713 431-1859 Fax: { 713 431-1475	10293 - R034W: SEC 024 All		
mail Address: adam.e.scott@exxonmobil.com	<del>_</del>		
urface Owner Information:			
ame: See Attached	When libing a Form 1.1 involving multiple surface owners, attach an additional		
dress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
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are premitting y non-billianting estimates. The locations may be entere Select one of the following:	ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is of will be	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.		
KCC will be required to send this information to the surface	. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form (	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.		
Date: 6/15/2013 Signature of Operator or Agent: 70. 70.	Clickael McNulty Tille: Regional Land Manager		
API # :15055215560000 KDOR #2217	768 RECEIVED KANSAS CORPORATION COM		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

### **Surface Owners**

API#:	15055215560000	Lease Name: _	JOHN W LAN		Well #: 3 INF
Own	er Name: LOEWEN, JOHA	NP			
	Address: PO BOX 1098				
	City: SUBLETTE	State:	KS <b>Zip</b> :	67877-1098	
Own	ner Name:				
	Address:				
	City:	State:	Zip:		
	er Name: Address:				
•	City:	State:	Zip:		
Own	er Name:				
	Address:				
	City:	State:	Zip:		
	er Name: Address:				
	City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION